

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Conservation
N.M. DIV. 1, St. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000
Lease Serial No.

151

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

4001 Penbrook Street Odessa, TX 79762

3b. Phone No. (include area code)
(915) 368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(Unit F, 1980' FNL & 1980' FWL of Sec. 12, T-22-S, R-30-E)

Lease Serial No.
NM 0479142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

James "E" #14

9. API Well No.

30-015-26646

10. Field and Pool, or Exploratory Area

Cabin Lake (Delaware)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Squeeze</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Cherry/Reactivate</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>Brushy Canyons</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

02/04/02 MI RU POOL DDU #566. UNSEAT PUMP AND COOH W/ROD STG AND PUMP. NIPPLE DOWN WELL HEAD, NIPPLE UP B.O.P. START OUT OF HOLE WITH PROD TBG. SISD.

02/05/02 COOH W/REMAINDER OF TBG AND TAC. PU CEMENT, E-Z DRILL RETAINER ON TBG AND GIH, SET RETAINER AT 5763', PERFS AT 5826-5850'. RBP AT 5965'. RU HALLIBURTON ON WELL, LOAD CASING W/45 BBL WATER. PRESS UP ON CASING TO 500 PSI. LEFT PRESS ON BACK SIDE. GET ON TBG AND BEGIN PUMP IN INJECTION RATE TESTING. WITH TBG LOADED, 2 BPM...0 TBG PRESS, 2.5 BPM...0 TBG PRESS, 3 BPM...0 TBG PRESS. PUMP 10 BBL 10% C.C. WATER, 3 BBL FRESH WATER SPACER, 500 GAL SUPER FLUSH, MIX AND PUMP CEMENT BLENDS, WASH UP. START DISPLACING CEMENT. PUMP 2 BBL CEMENT SQUEEZING AT 800 PSI, HOLDING 800 PSI. WAITED 5 MIN BRING PRESS UP TO 850 PSI. STING OUT OF RETAINER. REVERSE OUT 4 BBL CEMENT, CLEAN UP TBG AND CASING. EST 284 SKS CEMENT PUMPED INTO FORMATION. SHUT DOWN AND RIG DOWN HALLIBURTON. START OUT OF HOLE WITH TBG. SISD.

02/06/02 COOH W/TBG. PICK UP 4 3/4 BIT, ON 6, 3 1/2 DRILL COLLARS. GIH TO 5500' SHUT DOWN. MI RU SMITH REVERSE UNIT, AND FILL PIT WITH FRESH WATER. SISD.

*** CONTINUED ON BACK ***

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

L. M. Sanders

Title

Supervisor, Regulation and Proration

Date 02/27/02

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAR 15 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ALEXIS C. SWOBODA

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAMES E #14 (Continued)

02/07/02 GIH WITH BIT TAG TOC AT 5943', BREAK CIRC AND BEGIN DRILLING OPERATIONS. DRILL OUT OF CEMENT AT 5867'. PERFS AT 5826'-5850'. WASHED UP CLEAN AND PULLED BIT UP ABOVE PERFS AND SHUT DOWN.

02/10/02 GIH AND TAG SAND/RBP. CIRC SAND OFF RBP. COOH W/TBG, LAY DOWN DRILL COLLARS. PU RETREIVING HEAD, GIH AND CATCH-RELEASE RBP, WELL ON A VACUUM, START OUT OF HOLE W/TBG-RBP.

02/11/02 COOH WITH TBG AND LAY DOWN RBP. PICK UP SEATING NIPPLE, TAC, AND TALLY PROD TBG IN HOLE. NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. PU NEW PUMP AND RUN ROD STG. SISD.

02/12/02 COMPLETE RUNNING OF ROD STG, SPACE OUT PUMP, LOAD TBG AND CHECK PUMP ACTION. WE RAN: 184 JTS 2 7/8 8-RD J-55 TBG 5, 807', 1- 5 1/2 x 2 7/8 TAC 5,810', 56-JTS 2 7/8 8 RD J-55 TBG 7577', 1- 2 7/8 SEATING NIPPLE. EOT AT 7,578.26'. PERFS AT 7394 – 7560' PBTD AT 7668'. RD POOL DDU. WELL PUMPING TO JAMES E UPPER BATTERY. WELL TEST TO FOLLOW.

02/13/02 NO PRODUCTION VOLUMES TURNED IN BY OPS SPEC.

02/14/02 24 HR PROD; 0 OIL, 138 BBL WATER, 1 MCF GAS.

02/15/02 24 HR TEST; 4 BOPD, 132 BWPD, 1 MCF GAS.

02/16/02 24 HR TEST; 2 BBL OIL, 108 BBL WATER, 1 MCF GAS.

02/17/02 24 HR TEST; 20 BOPD, 103 BWPD, 2 MCF GAS.

02/18/02 24 HR TEST; 19 BBL OIL, 108 BBL WATER, 2 MCF GAS. DROP FROM REPORT...JOB IS DONE.

RECEIVED
2002 MAR 11 AM 8:46
BUREAU OF LAND MANAGEMENT
ROSEMONT OFFICE