

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-15433 30-815-26649

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

MAR 1 1 1991

2. NAME OF OPERATOR

POGO PRODUCING COMPANY

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA OFFICE

P.O. BOX 10340, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310' FNL AND 2260' FWL OF SECTION 10

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL 10

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

EAST LOVING DELAWARE

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 10, T. 23 S., R. 28 E.

12. PERMIT NO.

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

3020.9' GL

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

(Other) CHANGE WELL LOCATION XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AS A RESULT OF ADDITIONAL GEOLOGICAL DATA RECENTLY BECOMING AVAILABLE, IT IS  
PROPOSED NOW TO CHANGE THE PROPOSED LOCATION OF THIS WELL -

FROM: 1980' FNL AND 2310' FWL OF SECTION 10,  
AS PROPOSED IN THE APPLICATION FOR PERMIT TO DRILL DATED 2-1-91

TO: 2310' FNL AND 2260' FWL OF SECTION 10,  
AS SET OUT IN ITEM 4 ABOVE.

REVISED WELL LOCATION AND ACREAGE DEDICATION PLAT AND REVISED SURFACE USE  
AND OPERATIONS PLAN ARE ATTACHED.

Post ID-1  
3-15-91  
Amund Loc.

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard L. Wright

TITLE Dist. Dir. & Prod. Supt.

DATE March 4, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

3/7/91

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

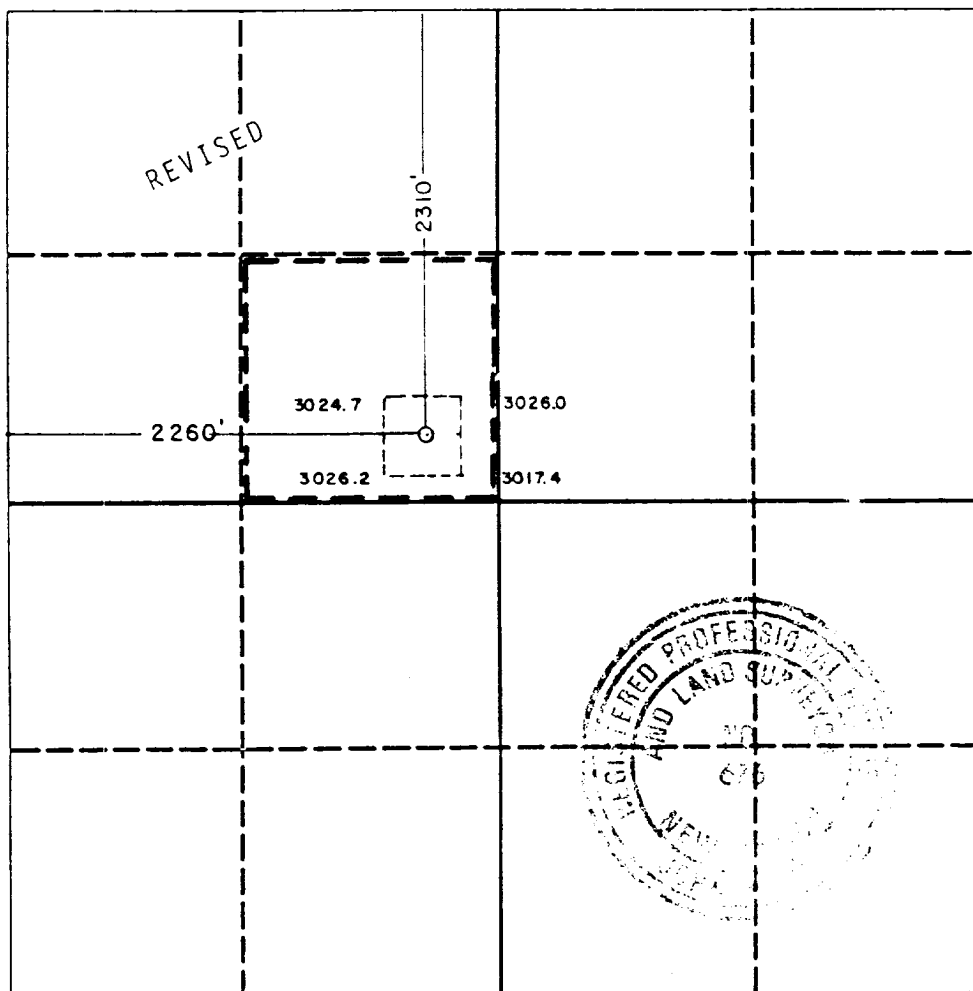
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator POGO PRODUCING CO.			Lease FEDERAL "10"		Well No. 1
Unit Letter F	Section 10	Township 23 SOUTH	Range 28 EAST	County EDDY	
Actual Footage Location of Well: 2310 feet from the NORTH line and 2260 feet from the WEST line					
Ground level Elev. 3020.9		Producing Formation DELAWARE (BRUSHY CANYON)		Pool EAST LOVING DELAWARE	
				Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Richard L. Wright*  
Printed Name Richard L. Wright  
Position Dist. Dirg. & Prod. Supt.  
Company POGO PRODUCING COMPANY  
Date February 28, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 2-26-91  
Signature & Seal of Professional Surveyor *John W. West*  
Certificate No. JOHN W. WEST, 676  
RONALD J. EIDSON, 3239

REVISED

SURFACE USE AND OPERATIONS PLAN

FOR

POGO PRODUCING COMPANY  
WELL NO.1 FEDERAL 10  
2310'FNL & 2260'FWL SEC.10, T.23 S., R.28 E.  
EDDY COUNTY, NEW MEXICO

LOCATED: Three miles north-northeast of Loving, New Mexico.

FEDERAL LEASE NUMBER: NM-15433.

LEASE ISSUED: June 1, 1972. Lease is in producing status.

ACRES IN LEASE: 360.

RECORD LESSEE: Pogo Producing Company.

SURFACE OWNERSHIP: Federal.

GRAZING PERMITTEE: Curtis K. Skeen  
1508 Riverside Drive  
Carlsbad, New Mexico 88220

POOL: East Loving Delaware.

POOL RULES: Statewide. 40 acre spacing for oil.

EXHIBITS: A. Road map  
B. Plat Showing Existing Wells and Existing Roads  
C. Drilling Rig Layout  
D. Topo Plat

### 1. EXISTING ROADS:

A. Exhibit "A" is a portion of a road map showing the location of the proposed well as staked. Point "A" on the plat is on US-285 at Mile Marker 23.4, approximately 10 miles southeast of Carlsbad, New Mexico, where State highway 31 goes east. To go to the proposed well site from this point, go east on State 31 2.2 miles to Mile Marker 2.2 where a caliche road goes north. Exit State 31 to the north through the swing gate cattle guard (also see Exhibits "B" and "D") and go 0.8 mile, passing a gas well on the left side of the road at 0.4 mile, and the proposed well site will be on northwest side of the road at a distance of about 500 feet.

B. Exhibit "B" shows existing pertinent roads in the vicinity of the proposed well site. Existing roads are color coded.

### 2. PLANNED ACCESS ROAD:

A. Length and Width: The new road will be 12 feet wide and about 400 feet long, and is labeled and color coded red on Exhibit "B". The centerline of the proposed new road is staked and flagged.

B. Surfacing Material: Caliche. Watered, compacted, and graded.

C. Maximum Grade: Approximately one percent.

D. Turnouts: None necessary.

E. Drainage Design: The new road will be crowned with drainage to the side.

F. Culverts: None necessary.

G. Cuts and Fills: None required.

H. Gates and Cattle Guards: None necessary. No fences involved.

### 3. LOCATION OF EXISTING WELLS:

A. Existing wells in the immediate area are shown on Exhibit "B".

### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. Necessary production facilities for this proposed well will be

located on the well pad.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is not planned that a water well will be drilled. Water necessary for drilling operations will be purchased and trucked to the well site, or will be moved to the well site by temporary pipeline laid on the ground alongside existing and proposed roads.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. Caliche needed for construction work will be taken from an existing pit on privately owned land in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 10, T.23 S., R.28 E., Eddy County, New Mexico. Caliche will be trucked to the location over existing and proposed roads.

7. METHODS OF HANDLING WASTE MATERIAL:

A. Drill cuttings will be disposed of in the drilling pits.

B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.

C. Water produced during tests will be disposed of in the drilling pits

D. Oil produced during tests will be stored in test tanks until sold.

E. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "C".

F. All trash and debris will be buried or removed from the well site within thirty days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES:

A. None necessary.

9. WELL SITE LAYOUT:

A. Exhibit "C" shows the relative location and dimensions of the well

pad, mud pits, reserve pit, and trash pit, and the location of major drilling rig components.

B. Clearing and levelling of the well site will be required. The well pad will be oriented to V-door the drilling rig northwest. Extension of the well pad to the northeast will be limited to 100 feet from the well bore in order to minimize fill on the northeast side.

C. The pad and pit area is staked and flagged.

#### 10. PLANS FOR RESTORATION OF THE SURFACE:

A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed from the well site. Pits will be filled and the location will be cleaned of all trash and junk to leave the well site in an as aesthetically pleasing condition as possible.

B. Any unguarded pits containing fluids will be fenced.

C. After abandonment, all equipment, trash, and junk will be removed and the well site will be cleaned. Any special rehabilitation requirements of the surface management agency will be complied with and accomplished as rapidly as possible.

#### 11. OTHER INFORMATION:

A. Topography: The general area of the proposed well site is a gently undulating landscape. In the immediate area of the well site land slope is to the south and southwest. Regionally, land drainage is to the south and east to the Pecos River.

B. Soil: Top soil in the immediate area of the well site is a gravelly loam.

C. Flora and Fauna: The vegetative cover is moderate and includes mesquite, javelina bush, yucca, weeds, and range grasses. Wildlife in the area is that typical of semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, dove and quail.

D. Ponds and Streams: The Pecos River at its nearest point is about three-quarters of a mile to the north. There are no other nearby rivers, lakes, or ponds.

E. Residences and Other Structures: There are no occupied dwellings closer than one-half mile to the proposed well site.

F. Archaeological, Historical, and Cultural Sites: An archaeological reconnaissance is to be accomplished and a report furnished.

G. Land Use: Grazing and wildlife habitat.

H. Surface Ownership: Federal.

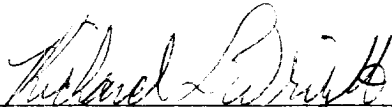
12. OPERATOR's REPRESENTATIVE:

Richard L. Wright  
Drilling and Production Superintendent  
Pogo Producing Company  
P. O. Box 10340  
Midland, Texas 79702  
Office Phone: 915-682-6822

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Pogo Producing Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

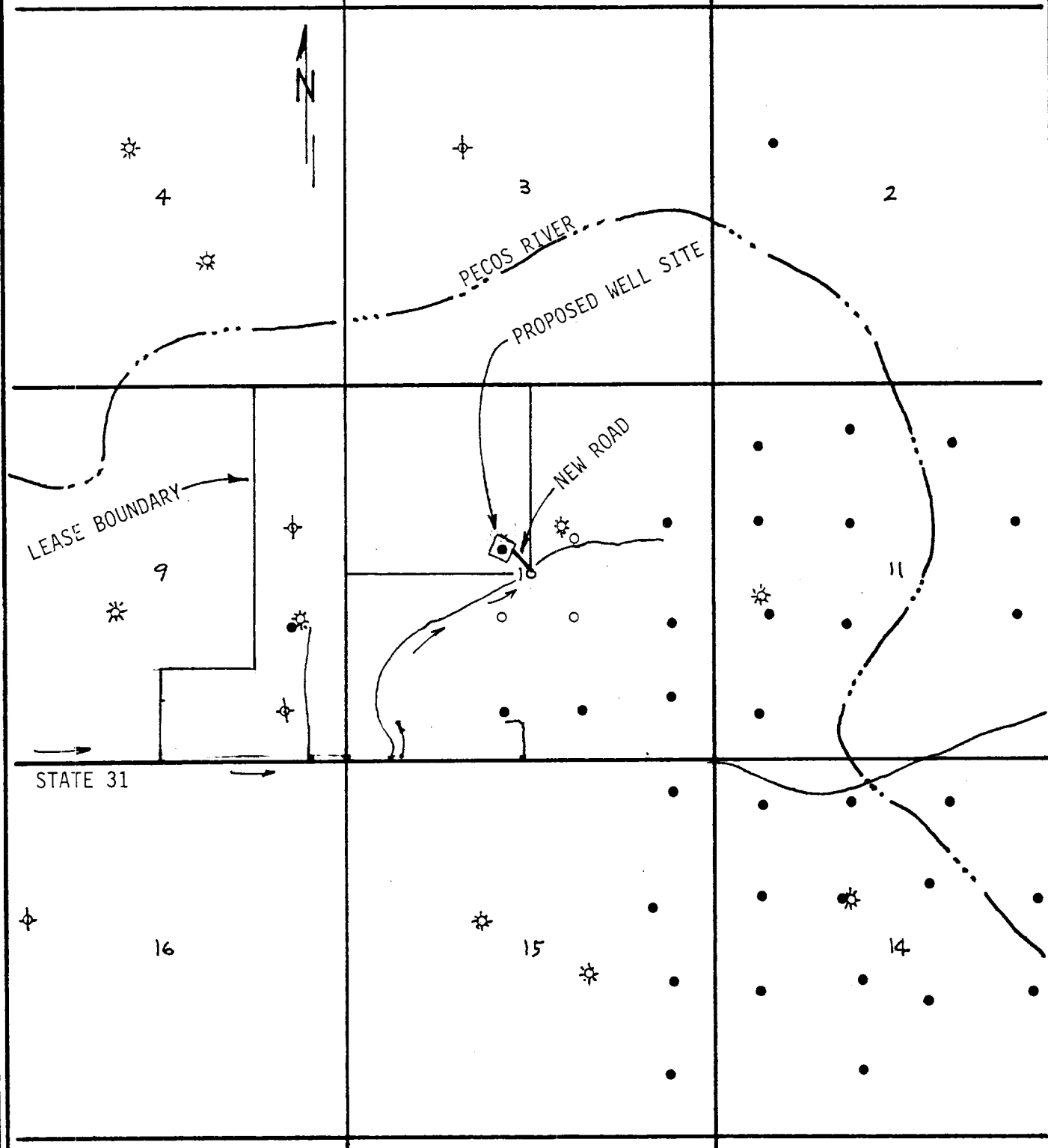
March 1, 1991  
Date:

  
Richard L. Wright, District Drilling and  
Production Superintendent  
Pogo Producing Company





T.23 S., R.28 E.



LEGEND:

- Oil Well
- ☼ Gas Well
- ⊕ Plugged Well
- Proposed Well
- State Highway 31
- Existing Caliche Road
- Proposed New Road

EXHIBIT "B"

POGO PRODUCING COMPANY  
WELL NO.1 FEDERAL 10  
2310'FNL & 2260'FWL SEC.10, T.23 S., R.28 E.  
EDDY COUNTY, N.M. SCALE: 1" = 2000'

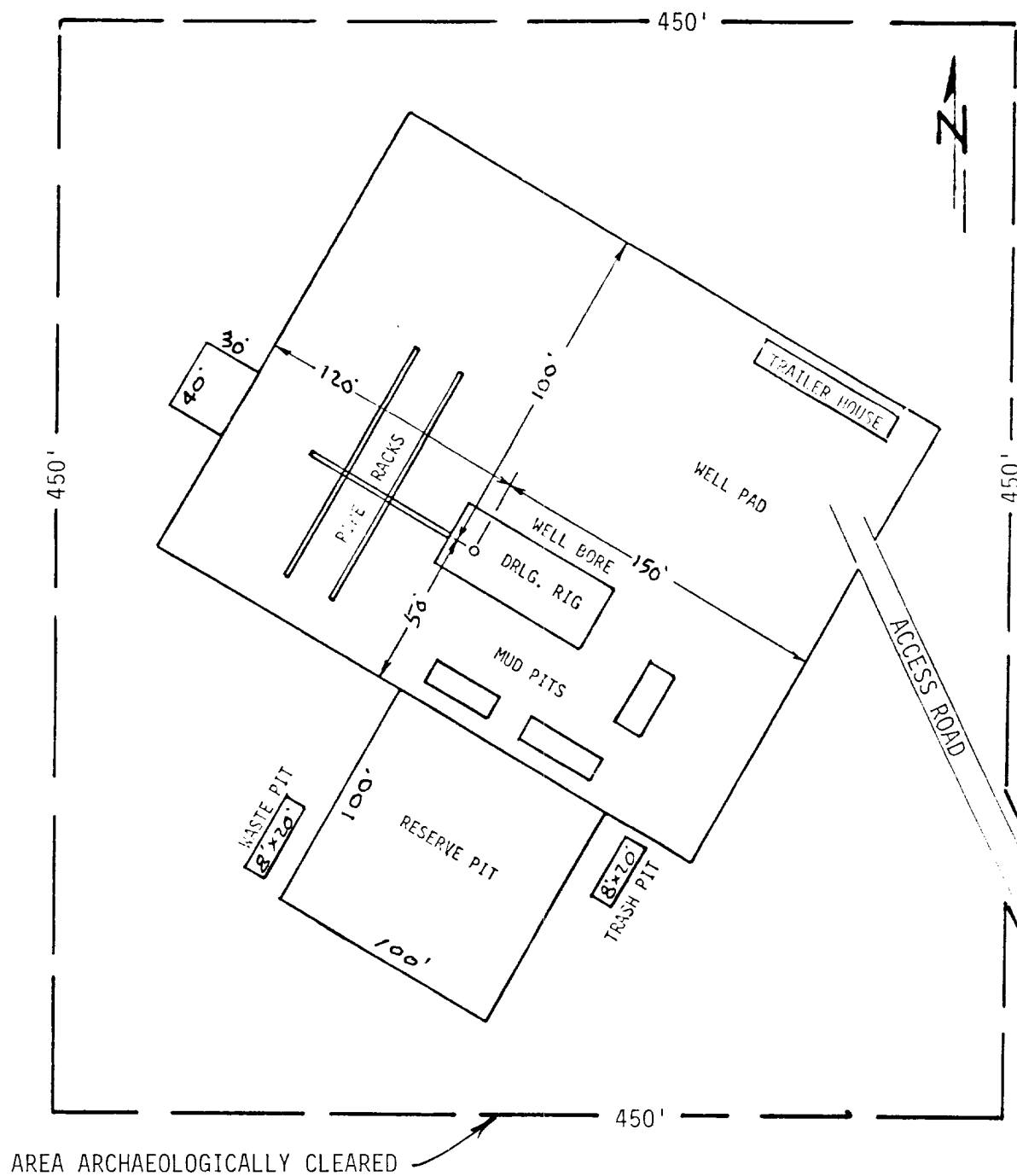


EXHIBIT "C"

POGO PRODUCING COMPANY  
WELL NO. 1 FEDERAL 10  
DRILLING RIG LAYOUT  
SCALE: None

