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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 24 1991

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

O. C. D.  
ARTESIA OFFICE

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Pogo Producing Company ✓	Well API No. 30-015-26649
Address P. O. Box 10340, Midland, Texas 79702-7340	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 10	Well No. 1	Pool Name, Including Formation East Loving, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-15433
Location Unit Letter F : 2310 Feet From The North Line and 2260 Feet From The West Line Section 10 Township 23-S Range 28-E, NM PM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Llano Inc.	Address (Give address to which approved copy of this form is to be sent) 921 Sanger, Hobbs, NM 88240-4917					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 10	Twp. 23S	Rge. 28E	Is gas actually connected? yes	When? 4-25-91
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-23-91	Date Compl. Ready to Prod. 4-16-91		Total Depth 6343'		P.B.T.D. 6300'			
Elevations (DF, RKB, RT, GR, etc.) 3020.9 GR	Name of Producing Formation Brushy Canyon-Delaware		Top Oil/Gas Pay 6130'		Tubing Depth 6025'			
Perforations 6130-6145' 31 holes .41" dia. - Brushy Canyon, Delaware					Depth Casing Shoe 6343'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		550'		375 sks-circ 92 sks			
7-7/8"	5-1/2"		6343'		1855 sks-circ 219 sks			
	2-7/8" tubing		6025'		stg tool 3125'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for jdl 24 hours.)			
Date First New Oil Run To Tank 4-17-91	Date of Test 4-22-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 460	Casing Pressure 1225	Choke Size 16/64"
Actual Prod. During Test 156 BO, 149 BW	Oil - Bbls. 156	Water - Bbls. 149	Gas- MCF 207 GOR-1327/1

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
R. L. Wright Division Oper. Supervisor  
Printed Name  
4/23/91 Title  
Date (915) 682-6822  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 16 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance