

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210

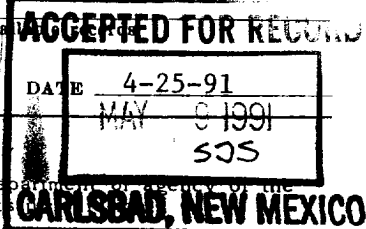
SUBMIT IN DUPL. E*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESV. ☐	Other ☐								
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471															
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980' FSL & 330' FEL, Sec. 11-T22S-R31E At top prod. interval reported below At total depth Same as above															
14. PERMIT NO. API #30-015-26650 DATE ISSUED MAY 10 1991 O.C.D. ARTESIA, OFFICE															
15. DATE SPUDDED 3-19-91	16. DATE T.D. REACHED 4-2-91	17. DATE COMPL. (Ready to prod.) 4-17-91	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3580' GR		19. ELEV. CASINGHEAD										
20. TOTAL DEPTH, MD & TVD 8450'	21. PLUG. BACK T.D., MD & TVD 8387'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-8450'	CABLE TOOLS										
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6968-6980'; 7035-7055' Delaware						25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"				40'		26"		Redi-Mix							
13-3/8"		54.5#		854'		17 1/2"		700 sx							
8-5/8"		32#		4505'		11"		1600 sx							
5 1/2"		15.5 & 17#		8450'		7-7/8"		790 sx							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		6900'			
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
7035-7055' w/18 - .41" Holes 6968-6980' w/10 - .41" Holes								DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7035-55' w/2000g. 7 1/2% acid. SF w/7500g. X-link gel + 22500# 20/40 sd. 6968-80' w/1250g. 7 1/2% acid. SF w/7500g. X-link gel + 22500# 20/40 sd.							
33.* PRODUCTION															
DATE FIRST PRODUCTION 4-13-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 4-17-91		HOURS TESTED 24		CHOKE SIZE Open		PROD'N. FOR TEST PERIOD 380		OIL—BBL. 380		GAS—MCF. 357		WATER—BBL. 85		GAS-OIL RATIO 939	
FLOW. TUBING PRESS. 50		CASING PRESSURE 60		CALCULATED 24-HOUR RATE 380		OIL—BBL. 380		GAS—MCF. 357		WATER—BBL. 85		OIL GRAVITY-API (CORR.) 38			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared - Working on R-O-W's and gathering system												TEST WITNESSED BY Jerry Wyatt			
35. LIST OF ATTACHMENTS Logs, Deviation Survey															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.															
SIGNED <u>Juanita Sordani</u> TITLE Production Supervisor															

*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Rustler Delaware Cherry Canyon Brushy Canyon Bone Springs	755 4475 5477 7210 8368	