Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 1 6 1991

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	March	31, 1993	
5. Lease	Designati	on and	Serial No.	

Conversion to Injection

(Note: Report results of multiple completion on Well

Dispose Water

NM 65417

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name NOTES CHECK Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8 Well Name and No. X Oil Gas Well WORKOVER Martha AIK Federal #2 2. Name of Operator 9. API Well No. YATES PETROLEUM CORPORATION / 30-015-26650 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (505) 748-1471 105 South 4th St., Artesia, NM Livingston Ridge Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit I, 1980' FSL, 330' FEL, Sec. 11-T22S-R31E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing Repair

Altering Casing

Other Perforate, Treat

existing zone

Propose to add Delaware perforations as follows: 7808-10' (6 shots), 7773-75' (6 shots), 7674-76' (6 shots), 7495-97' (6 shots) 7157-76' (12 shots), 7076-7106' (18 shots), 6932-36' (10 shots) 6799-6802' (6 shots) 6656-62' (6 shots). Zones will be acidized separately with Propose to frac perfs 6932-6936' w/750g. 35# linear total 5750 g. 7½% NEFE HCL acid. prepad, 3500g. 35# XL + 7000# 20/40 sand.

Put well on pump and test.

Final Ahandonment Notice

nereby certify that the foregoing is true and correct	Production Supervisor	Date9-13-91
Mis space for Federal or State office ise)	PETROLEUM ENGINEER	9/17/91
approved by	Title	Date