

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other Instr
verse side)

PLICATE*
DS OR RE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

APR 16 1991

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit D, 660' FNL & 660' FWL

14. PERMIT NO.

30-015-26655

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3318' GL (unprepared)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud well, set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3/20/91 MI & RU rotary rig. Spud 17-1/2" hole. Ran 11 jts. 13-3/8" casing @ set @ 468'. Cemented w/800 sacks Class C, 2% CaCl, 14.8 ppg, 1.32 yield, 6.3 gal./sack. Circ. 200 sacks to surface. WOC 24 hr.

3/26/91 Ran 86 jts. 8-5/8", 24#, J-55, ST&C casing & set @ 3700'. Cemented w/1400 sacks Class C 65/35 POZ, 6% CaCl & 15 #/sk salt, 13.2 ppg, 1.92 yield, 9.9 gal./sack & 200 sacks Class C w/10#/sack salt, 15.2 ppg, 1.38 yield, 6.3 gal./sack. Circ. 145 sacks to surface. WOC 23 hrs. Drill 7-7/8" hole.

4/1/91 Reached TD of 7660'.

4/2/91 Ran DLL-MG-GR-Cal; SDL, DSN, GR-Cal & DSN-GR. Ran 182 jts. 5-1/2" 15.5#, J-55 LT&C casing & set @ 7660'. DV Tool @ 6017'. Cemented 1st stage w/400 sacks Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sack.

4/3/91 Cemented 2nd stage 200 sacks Class C, 20% Diacel D, 12 ppg, 2.69 yield, 15.5 gal/sack & 450 sacks C Neat, 14.8 ppg, 1.32 yield, 6.3 gal/sack. WOC 24 hours.

Release rig. TOC 2080' - temp. survey.

Temp. drop from report pending completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supervisor,

Regulation & Proration

DATE

4/9/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side