

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ JUN 25 11 35 AM '91

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐

2. NAME OF OPERATOR
PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit D, 660' FNL & 660' FWL
At top prod. interval reported below Unit D, 660' FNL & 660' FWL
At total depth Unit D, 660' FNL & 660' FWL

14. PERMIT NO. 30-015-26655 DATE ISSUED 2/26/91

15. DATE SPUDDED 3/20/91 16. DATE T.D. REACHED 4/1/91 17. DATE COMPL. (Ready to prod.) 5/24/91

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 3321' DF, 3309' GR

19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 7660' 21. PLUG, BACK T.D., MD & TVD 7626' 22. IF MULTIPLE COMPL., HOW MANY* ---

23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-TD CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7250'-7480' Delaware

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MG-GR-Cal; SDL-DSN-GR-Cal

27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	468'	17-1/2"	800 sk C	---
8-5/8"	24#	3700'	12-1/4"	1600 sk C	---
5-1/2"	15.5#	7660'	7-7/8"	1050 sk C	---

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7330' SN	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7350'-7480', 2 JSPF - 41 shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7250'-7280', 2 JSPF - 61 shots		7350'-7480'	2000 gal. 7-1/2% NeFe; 46000 gal. polyemulsion w/135000# 20/40 mesh sand & 56000# 16/30 mesh sand
		7250'-7280'	600 gal. 7-1/2% NeFe; 17000 gal. polyemulsion w/60000# 20/40 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION 5/24/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 2-1/2" x 1-3/4" x 24' WELL STATUS (Producing or shut-in) producing

DATE OF TEST 6/17/91 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 81 GAS—MCF. 59 WATER—BBL. 281 GAS-OIL RATIO 728/1

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 40.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Lyndell Hawkins

35. LIST OF ATTACHMENTS logs previously submitted

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: L. M. Sanders TITLE: Supervisor, Regulation & Proration DATE: 6/20/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to an agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



