

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

July thru December 1991
NO. 2014 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 23, 1991

PURPOSE ALLOWABLE ASSIGNMENT - NEW OIL

Effective July 1, 1991 an allowable for a marginal (M) well is hereby
assigned to Phillips Pet. Co., James E #11-D-12-22-30 in the
Cabin Lake Delaware Pool.

L - F

MP - P

NW/mc

Phillips Pet. Co.

PP
LPN

OIL CONSERVATION DIVISION

Mike Williams

DISTRICT SUPERVISOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Phillips Petroleum Company ✓		8. FARM OR LEASE NAME James E. East
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX 79762		9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit D, 660' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Cabin Lake (Delaware)
14. PERMIT NO. API 30-015-26655		11. SEC. T. R. M., OR BLM. AND SURVEY OR AREA Sec. 12, 22-S, 30-E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3321' DF; 3309' GR		12. COUNTY OR PARISH Eddy
		13. STATE NM

RECEIVED
SEP 22 1992
O. C. D.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

(Other) Add prfs, acidz & frac trt

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU DDU. Pull rods & pump. Install 3000 psi Class 2 BOP. COOH with 2-7/8" production tubing and tubing anchor.
2. GIH w/5-1/2" RBP & RTTS type pkr on 2-7/8" tubing. Set RBP at +6000'. Set pkr & test RBP to 500 psi. Dump 2 sx sand.
3. Pull up hole to +5950'. Spot 450 gallons 10% acetic acid. COOH 2-7/8" tubing and packer.
4. Perforate 5-1/2" casing with 4" casing gun, 1 JSPF, as follows:
5550'-5920' Total = 30 shots
5. COOH with perforating guns.
6. GIH w/5-1/2" RTTS type pkr on 2-7/8" tbq. Test tbq to 4500 psi while GIH. Set packer at +5500'.
7. Test all lines to 4500 psi. Treat Delaware perforations 5550'-5950' with 2500 gallons 7-1/2% NEFe HCl acid.
8. Release packer.
9. Swab back spent acid.
10. Tree Savers to install shop-tested BOP saver for 5-1/2" 15.5 lb/ft casing.
11. Fracture treat Delaware perforations 5550'-5920'. Frac Fluid: 69,000 gallons borate cross-linked 35 lb gelled 2% KCl wtr (3% diesel) carrying 138,000 lbs 20/40 mesh Ottawa Sand and 48,000 lbs 16/30 mesh Ottawa Sand.
12. Swab back load oil and water.
13. GIH w/2-7/8" production tbq. Set tbq at +5480', SN at +5450' & tbq anchor at +5390' in 15,000 lbs tension. Remove BOP & NU wellhead.
14. GIH w/pmp & rod string. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
I. M. Sanders

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Supervisor, Reg. Affairs

DATE 9/3/92

915/368-1488

PETROLEUM ENGINEER

TITLE

DATE 9/21/92

*See Instructions on Reverse Side