

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

7
file

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-015-26663

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

URQUIDEZ

2. Name of Operator

POGO PRODUCING COMPANY

8. Well No.

4

3. Address of Operator

P. O. BOX 10340, MIDLAND, TEXAS 79702-7340

9. Pool name or Wildcat

EAST LOVING DELAWARE

4. Well Location

Unit Letter M : 380 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 10 Township 23-S Range 28-E NMPM EDDY County

10. Proposed Depth

6250'

11. Formation

DELAWARE

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

3000.9' GL

14. Kind & Status Plug. Bond

BLANKET

15. Drilling Contractor

TO BE SELECTED

16. Approx. Date Work will start

UPON APPROVAL

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	550'	350	SURFACE
7-7/8"	5-1/2"	15.5#	6250'	1200	SURFACE

PROPOSAL IS TO TEST LOWER DELAWARE SANDS (BRUSHY CANYON).

CEMENT IS TO BE CIRCULATED TO SURFACE ON BOTH THE 8-5/8" SURFACE AND THE 5-1/2" PRODUCTION CASING.

MUD PROGRAM: SPUD MUD TO 550' - BRINE TO TOTAL DEPTH.

BOP PROGRAM: 3000 PSI WORKING PRESSURE WHILE DRILLING BELOW SURFACE CASING.

Post ID-1
2-15-91

New Name & API

APPROVAL BY 180
PERMIT EXPIRES 9/13/91
UNLESS OTHERWISE INDICATED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard L. Wright

TITLE Dist. Dir. and Prod. Supt. DATE 3-1-91

TYPE OR PRINT NAME

Richard L. Wright

915-682-6822 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

MAR 12 1991

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

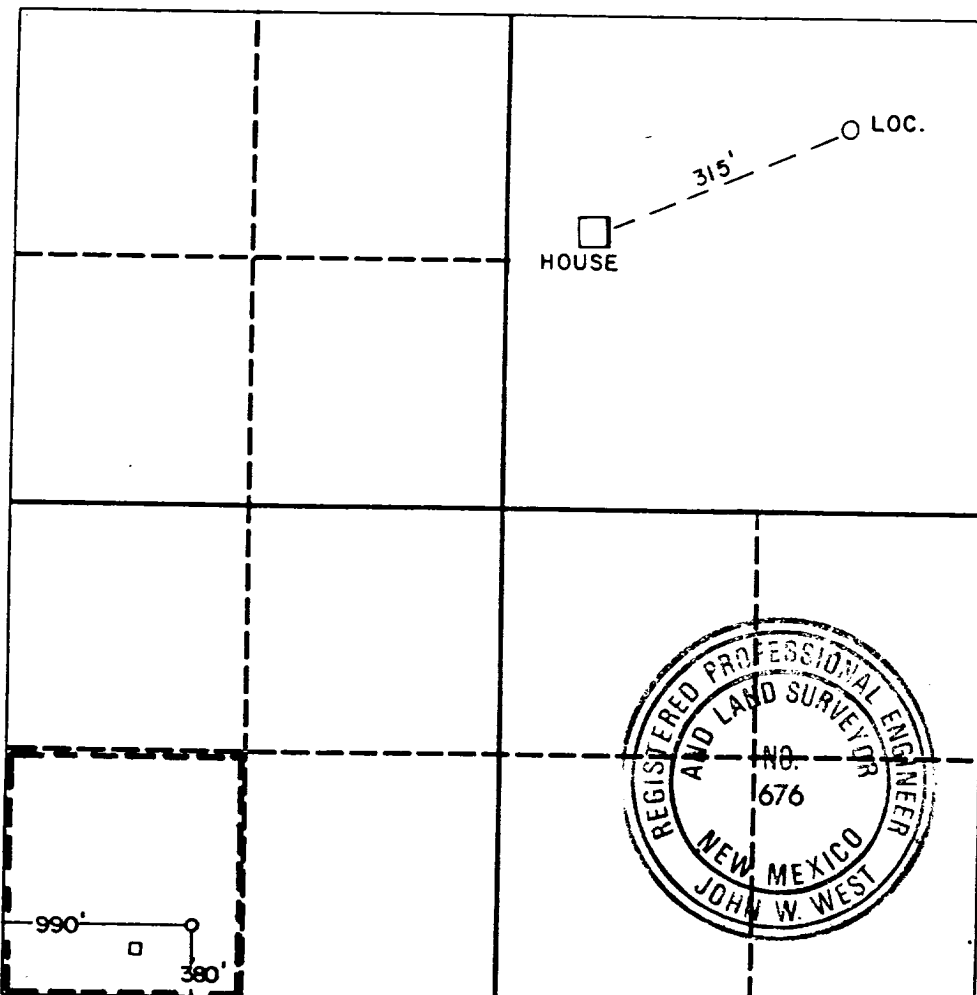
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator POGO PRODUCING CO.			Lease URQUIDEZ		Well No. 4
Unit Letter M	Section 10	Township 23 SOUTH	Range 28 EAST	County EDDY	
Actual Footage Location of Well: 990 feet from the WEST line and 380 feet from the SOUTH line					
Ground level Elev. 3000.9	Producing Formation DELAWARE (BRUSHY CANYON)		Pool EAST LOVING DELAWARE	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Richard L. Wright*
Printed Name: Richard L. Wright
Position: Dist. Dirg. & Prod. Supt.
Company: POGO PRODUCING COMPANY
Date: March 1, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 2-26-91

Signature & Seal of Professional Surveyor

John W. West
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239