Forn. 3160-3 (November 1983) (formerly 9-331C)

## ... HNITED CTATEC

SUBMIT IN TRI (Other instructions on Form approved.
Budget Bureau No. 1004-0136

DEPARTMENT OF THE INTERIOR							Expires August 31, 1985		
BUREAU OF LAND MANAGEMENT							5. LEASE DESIGNATION AND BERIAL NO. NM-62589		
APPLICATIO	N FOR PERMI	T TO DRILL.	DEEPEN	OR P	IIIG B	ACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
DRILL XX		DEEPEN [			JG BAC		7. UNIT AGREEMENT NAME		
OIL XX	WELL OTHER		SINGLE	Σx	MULTIPE		8. FARM OR LEASE NAM		
2. NAME OF OPERATOR			ZONE	<u> </u>	SON B	به څېوم		<b>(1</b>	
	P0G0 1	PF:ODUCING COM	IPANY 🗸				FEDERAL 23	<del></del>	
3. ADDRESS OF OPERATOR			<del>- Alay</del>			<del></del>	5. <b>41</b> LL RO.		
	P.O. I	BCX 10340, M	IDLAND.	TEXAS	79702		,		
4. LOCATION OF WELL (1 At SULLACE	Report location clearly	and in accordance wi	th any State	requiremen	te. I		10. FIELD AND POOL, O		
				LIVINGSTON RI	DGE DELAWARE				
At proposed prod. zo	ne	FIL AND SECTION 23				AND SURVEY OR AR	EA		
14 Diemayon In Account						SEC.23, T.22	S., R.31 E.		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®							12. COUNTY OR PARISH	13. STATE	
28 MILES EAST OF CARLSBAD, NEW MEXICO						EDDY	NEW MEXICO		
LOCATION TO NEARES PROPERTY OR LEASE	T		16. NO. OF ACRES IN LEASE			17. NO. OF ACRES ASSIGNED TO THIS WELL			
(Aiso to nearest dr)	g. unit line, if any)	660'	640		10 11	40			
<ol> <li>DISTANCE FROM PROD TO NEAREST WELL, I</li> </ol>	RILLING COMPLEMEN		19. PROPOSED DEPTH			20. ROTARY OF CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, e		1320'	8500'			ROTARY			
II. ELEVATIONS (Show Wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WOR	IK WILL START	
3.			3540.2' GL			UPON APPROVAL			
		PROPOSED CASI	NG AND CEM	ENTING F	ROGRAM	Secret		k-111-P Potash	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEMENT			
	1111		5# 840'			SUFFICIENT TO CIRCULATE			
11"	8-5/8"	24#, 32#,	, 28#	4500	1	SUFFI	CIENT TO CIRCUL	ATF	
7-7/8"	5-1/2"	15.5# &	17#	8500		1040		-/\	

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN

Thew Loc + API

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

CONDITIONS OF APPROVAL, IF ANY:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 Drilling and Production Supt. February 6, 1991 Richard Wrigh PERMIT No. \_

\*See Instructions On Reverse Side