

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL and 510' FEL  
Section 23, T-22-S, R-31-E

5. Lease Designation and Serial No.  
NM-62589

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Federal 23 No. 5

9. API Well No.  
30-015-26681

10. Field and Pool, or Exploratory Area  
Livingston Ridge, Delaware

11. County or Parish, State  
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling shallow high pressure zone  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

This Sundry Report is in reference to drilling into a high pressure zone @ 1410' causing an immediate "blow out", blowing 10. PPg fluid from the well bore. Some of the 10 PPg water was forced from the well bore through the derrick mast and over top of the derrick into the atmosphere before the blow out preventer equipment could control the pressure. The blowing pressure subsided in one hour, the hole was loaded with 10 PPg water and drilling operations resumed. (This incidence was reported in detail in a previous report.) See attachment.

14. I hereby certify that the foregoing is true and correct

Signed

*Richard L. Wright*

Title

Division Operations Supvr.

Date

02-02-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date