Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

	FURM APPROVED			
	Budget Bureau No. 1004 0135			
	Expires: March 31, 1993			
5.	Lease Designation and Serial No			

	Expires: March 31, 1993
	5 Lease Designation and Serial No NM-62590
	6. If Indian, Allottee or Tribe Name
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	7 If Unit or CA Agreement Designation

BUREAU OF	BUREAU OF LAND MANAGEMENT	
SUNDRY NOTICES Do not use this form for proposals to dr Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well (C) Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator Pogo Producing Company		Federal 26 No. 4
3. Address and Telephone No. P.O. Box 10340, Midland, TX 7 4. Location of Well (Footage, Sec., T. R., M., or Survey D.	30-015-26866 10. Field and Pool, or Exploratory Area Livingston Ridge, Delaware	
600" FNL and 330' FWL Section 26, T-22-S, R-31-E	Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other Drilling shallow high	Water Shut-Off Conversion to Injection Dispose Water
11. Describe Browned or Completed Occurrence (Cl. 1	pressure zone Il pertinent details, and give pertinent dates, including estimated date of starting	(Note: Report results of multiple configerior on Well Completion or Recompletion Report and Log Comp

- AAD

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-27-91

This Sundry Notice is to report drilling into a shallow high pressure zone @ 1353' causing an immediate "blow out". The blow out was controlled by closing blow out preventers and relieving abnormal high pressure through choke lines going to the pit area. The velocity of pressure forced all of the 10.0 PPg drilling fluid from the well bore. After 13 3/4 hrs. drilling operations were normal while drilling with 10 PPg fluid and using a rotating head to control the influx of small air pockets.

Division Operations Supv. Approved by _______ Conditions of approval, if any: Date