

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 0331649

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Boeing Fed. 2 Com. No. 1

9. API Well No.

30-015-26682

10. Field and Pool, or Exploratory Area

Frontier Hills/Carlsbad

11. County or Parish, State

Eddy, New Mexico

SUBMIT IN TRIPLICATE

RECEIVED

JUL 17 1992

O. C. D.

APPROVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 814' FWL of Sec. 2, T-23-S, R-26-E

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up Petterson Rig No. 3 on June 5, 1992. Drilled cement plugs; to total depth of 11,940' K.B. Ran 326 joints 5.5" 17#/ft., S-95, N-80, and P-110 casing set at 11,940' K.B. D.V. tool set at 8193.50' K.B. Cemented First Stage with 325 sacks halliburton Lite cement with 4# KCL/sk., 0.6% Halad 22A, 0.4% CFR-3 (1.97 cu.ft./sk. yield, 10.26#/gallon). Tailed in with 500 sacks Premium Plus cement with 0.6% Halad 322, 5# KCL/sk., 5# Silicalite/sk., and 0.6% Gas Stop, (1.32 cu.ft./sk. yield, 15.2#/gallon). Plug down at 6:30 PM June 12, 1992. Circulated 100 sacks cement to pit. Circulated and waited on cement 6 hours. Cemented second stage with 390 sacks Premium Plus cement with 0.6% Halad 322, 5# KCL/sk., 5# Silicalite/sk., and 0.6% Gas Stop (1.32 cu.ft./sk., yield, 15.1#/gallon). Plug down at 2:00 AM June 13, 1992. Released rig at 7:00 AM June 13, 1992.

14. I hereby certify that the foregoing is true and correct

Signed

James F. Brown

Title Agent for Collins & Ware, Inc.

Date July 10, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: