

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 814' FWL of Sec. 2, T-23-S, R-26-E

5. Lease Designation and Serial No.

NM 0331649

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Boeing Fed. 2 Com. No. 1

9. API Well No.

300150902000

10. Field and Pool, or Exploratory Area

Frontier Hills/Carlsbad

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion Report

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations began on June 18, 1992 to complete the Morrow formation. Plug back depth 11,902' K.B. Perforated 11,733' - 11,742' (10 holes); 11,770' - 11,774' (10 holes); 11,807' - 11,809' (6 holes). Acidized perforations 11,733' - 11,742' with 2000 gallons Morrow type acid. The well was opened to El Paso Sales Line at 10:00 AM MST on 16/64" choke July 18, 1992. July 21, 1992: FTP 900 psig flowing 1540 MCF/day on 20/64" choke, 3 barrels of water.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signed

*Sheryl L. Jones*

Title Agent for Collins & Ware, Inc.

Date 7/29, 1992

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date