

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 08 1992
DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other Re-entry

2. NAME OF OPERATOR

Collins & Ware, Inc. ✓

(915) 687-3435

3. ADDRESS AND TELEPHONE NO.

303 W. Wall, Suite 2200, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 814' FWL of Sec. 2

At top prod. interval reported below 1980' FNL & 814' FWL

At total depth 1980' FNL & 814' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/8/92

16. DATE T.D. REACHED

6/11/92

17. DATE COMPL. (Ready to prod.)

7/6/92

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

3280 GR

20. TOTAL DEPTH, MD & TVD

11,940'

21. PLUG, BACK T.D., MD & TVD

11,902'

22. IF MULTIPLE COMPL., HOW MANY*

→

→

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,733'-11,846' MORROW

31992

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50	520'	20"		N/A
9-5/8"	47 #	5400'	12-1/2"		N/A
5-1/2"	17 #	11,940'	7-7/8"	1st stage: 825 sks 2nd: 390 sks	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11,700.11'	11,696.59'

31. PERFORATION RECORD (Interval, size and number)

11,733' - 11,742' (10 holes)
11,770' - 11,774' (10 holes)
11,807' - 11,809' (6 holes)
11,838' - 11,846' (18 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,733'-11,742'	2000 gallons Morrow type acid

33.* PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/18/92		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8/10/92	1	32/64	→	-0-	670	-0-	N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
358	Packer	→	-0-	670	1	N/A		

TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

John West Engineering

35. LIST OF ATTACHMENTS

From C-122 (Original logs and Deviation Survey should have been sent in by Pacific Enterprises)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sheryl L. Jones

TITLE Agent for Collins & Ware

DATE 8/17/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
NOTE: Well originally drilled by Pacific Enterprises.				Brushy Canyon	3644'	3644'
				Bone Springs	5400'	5400'
				Bone Springs 3	8320'	8320'
				Wolfcamp	9700'	9700'
				Strawn	10,417'	10,417'
				Atoka	10,924'	10,924'
				Morrow	11,380'	11,380'
				Barnett	11,870'	11,870'