

# LOUIS DREYFUS NATURAL GAS CORP

BOEING FEDERAL COM "2" #1

SEC 2-T23S-R26E

EDDY COUNTY, NEW MEXICO

## RECOMPLETE AND COMINGLE MORROW FORMATIONS

1. MI & RU Slickline unit. Set standing valve in profile at 11,692. RD slickline.
2. MI & RU workover unit. ND well head and NU BOP.
3. Pressure test SV to 8000 psi surface press.
4. Release on/off tool, pickle tbg w/ 250 gals 15% HCL and displace w/ 2% KCL treated water, spot 250 gals 10% acetic acid over U. Morrow perms and TOO. See schematic for details.
5. PU & RIH w/ Baker Lok set pkr, 4' tbg sub, on/off tool w/2.25" profile, and 2 7/8 " tbg. to 11,320'+-.
6. Set packer. Release on/off tool and circulate packer fluid, relatch on/off tool. ND BOP & NU well head.
7. Swab fluid level down to 6500' from surface.
8. Perforate the Morrow formation as follows: (All depths tied into Compensated Z-Density log dated 4/12/91)

11,677' to 11,684'	7 ft	8 holes
11,616' to 11,619'	3 ft	4 holes
11,650' to 11,658'	8 ft	9 holes
11,538' to 11,592'	54 ft	55 holes
11,472' to 11,484'	12 ft	13 holes
TOTAL		84 ft 89 holes

9. Swab and flow test Morrow. Breakdown w/ spot acetic if needed.
10. Acidize well w/ 8500 gals 7 1/2% HCL w/ 25% methanol, & 50% CO2, flush w/ 100% CO2 and 80 ball sealers.
11. Swab and production test well.
12. Stimulate well if needed.