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Drilling and Operation Summary
Boeing Federal "2" Com #1

09/19/95	FTP-240 psi; LP-160 psi; Flow rate of 230 MCF. DWC \$0	CWC \$34,150
09/20/95	FTP-190 psi; LP-140 psi; Flow rate of 184 MCF/D. SWI & RU Howco & acidized w/4000g 7 ½ % NE acid & methanol plus 50% CO ₂ dropping R _x Salt for diversion (Drop 3 blocks @ 250# each after 1000g acid). Had good block press. (1st Block-325 psi, 2nd Block-100 psi; 3rd Block-600 psi) Flush w/60 bbls 2% KCL plus additives plus 50% CO ₂ . (Broke @ 3750). All rates @ 4 BPM. Max press-5800 psi; Avg press-5000 psi; Final press-5000 psi. ISIP-2570; 5 min-2475; 10 min-2365; 15 min-2299; TLTR-158; RD Howco & open well for clean. Well flowing back on various rates. Will leave open for flowback overnight. DWC \$25,960	
		CWC \$60,110
09/21/95	Well flowed all night. At 7:00 am (MST). FTP @ 100 psi (28/64 ck). Open up chk & Start swabbing. IFL-2500' & scattered. FFL-5700' & scattered. Rec 18 bbls in 12 runs. 84-BLWTR. SWI & SDFN. DWC \$1,445	
		CWC \$61,555
09/22/95	SITP-1650 psi.(12 hrs SI) Open well & bleed dn to tank. RU & Swab. IFL-8400 & Scattered. FFL-10,000 & Scattered (Pulling from 11,000') Rec 9bbls 75 bbls to rec. Drop 2 soap sticks & SWI. SDFN. DWC \$13,935	
		CWC \$75,490
09/23/95	SITP-1550 psi.(14 hrs) Open well for clean up. Blew dn in 1 hr. RU swab. Went to 11,000'. No fld. No fld rec. Release swab unit. Put well on line @ 3:45 pm (09/23/95). Turn over to production. DWC \$1,150	
		CWC \$76,640
09/24/95	0 BO; 3 BW; 176 MCF. DWC \$0	
		CWC \$76,640
09/25/95	0 BO; 3BW; 180 MCF. DWC \$0	
		CWC \$76,640
09/26/95	0 BO; 3 BW; 176 MCF. DWC \$0	
		CWC \$76,640
09/27/95	0 BO; 2 BW; 160 MCF. DWC \$0	
		CWC \$76,640
09/28/95	0 BO; 1 BW; 180 MCF. DWC \$0	
		CWC \$76,640
09/29/95	0 BO; 18 BW; 210 MCF. DWC \$0	
		CWC \$76,640
09/30/95	0 BO; 3 BW; 200 MCF. DWC \$0	
		CWC \$76,640
10/01/95	0 BO; 6 BW; 200 MCF. DWC \$0	
		CWC \$76,640