

LOUIS DREYFUS NATURAL GAS CORP

RECOMPLETION SUMMARY

BOEING FEDERAL COM "2" #1

1980 FNL & 814 FWL

SEC 2, T-23S, R-26E

EDDY COUNTY, NM

GR ELEV:

LDNGC WI:75.0% NRI:56.24724%

OBJ: RECOMP UPPER MORROW

PROP. NO.420143.001

AFE. NO. 741

AFE:DHC:\$198,800 CWC:\$415,000

CONTR:

SPUD DATE:

PROPOSED TD:

09/12/95 MI & RU Rental Equipment & plg unit. RU JSI & GIH w/1.906 gauge ring to 11,715. POOH. GIH w/1.87 FSV (10K). Set @ 11,715' (WLM). Load tbg w/53 bbls 2% KCL. Load csg w/16 bbls 2% KCL. Test SV plug w/4000 psi (STP). (OK). ND tree & NU BOP. Get off on/off tool & circ gas out of hole w/225 bbls 2% KCL. SWI & SDFN.
DWC \$7,575 CWC \$7,575

09/13/95 SITP-0; CP-0; POOH w/tbg & on/off tool. Laid dn 275 jts (11621.10). Unload new 2 3/8" tbg. Change rams & SDFN.
DWC \$2,975 CWC \$10,550

09/14/95 SITP-0; GIH w/Baker Loc-Set pkr; on/off tool w/1.78" profile & 2 3/8" N-80 (ABM) tbg to 11,670' RU HOWCO & pickle w/250g 15% HCL. Rev out. Spot 250g 10% Acetic Acid @ 11,670'. Pull pkr to 11358.55 & set (15 pts comp). ND BOP & NU tree. Get off pkr & circ 205 bbls. Pkr fld via csg. Latch back on pkr & SDFN. *NOTE: Had 377 jts 2 7/8" tbg (11,684.26'). Laid dn out of hole. Hauled 367 jts 2 7/8" tbg (11,374.88') to Bearing Services yard. Total 2 3/8" tbg was 361 jts (11,434.86). Delivered to location. NOTE: Used 1 2 7/8" jt (30.17) & 2 7/8" x 2 3/8" X-Over @ top of hole to get back to 2 7/8" tree.
DWC \$9,215 CWC \$19,765

09/15/95 SITP & SICP-0; RU to swab. IFL-sur; Made 6 runs w/FFL-6250'. RU Schlumberger & run Gamma Ray/Collar Log from 11,685 to 11,200. (NOTE: Top pkr @ 11,353 off of log) GIH w/strip guns & perf Morrow @ 11,677' to 11,684 (7'-8 holes), 11,650 to 11,658 (8'-9 holes). 11,616' to 11,619 (3'-4 holes) & 11,472 to 11,484 (12'-13 holes). Tbg press @ 90 psi when RD last guns of the day.
DWC \$2,915 CWC \$22,680

09/16/95 SITP-490 psi (9 hrs). RU Schlumberger & continue perf Morrow. New perfs @ 11,538-92' (54'w/55 holes). RD Wireline. Open well @ 3:45 pm w/500 psi. Blew dn well in 30 min. RU swab. IFL-5000'. Made 3 runs. FFL-7500; Rec 10 bbls & SWI. SDFN.
DWC \$9,670 CWC \$32,350

09/17/95 SITP-400 psi (12 hrs). Bled well dn in 30 min. RU swab. Made 3 runs. IFL-7000'; FFL-10,000 & scattered. Well kicked off flowing. Flow well to tank for clean up. Put well dn sales line @ 3:30 pm 09/16/95). 16/64 ck TP @ 240; LP @ 140; Flowing @ 265 MCF/day. NOTE: Will flow through line all weekend.
DWC \$1,800 CWC \$34,150

09/18/95 FTP-200 psi; LP-140 psi; Flow rate of 245 MCF.
DWC \$0 CWC \$34,150