

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM0331649

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Boeing Federal 2 Comm. #1

9. API WELL NO.

30-015-26682

10. FIELD AND POOL, OR WILDCAT

Carlsbad Morrow, South

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24-23S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other Recomplete

NAME OF OPERATOR

LOUIS DREYFUS NATURAL GAS CORP.

7. ADDRESS AND TELEPHONE NO.

14000 QUAIL SPRINGS PARKWAY STE 600 OKLAHOMA CITY, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 814' FWL

A top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE M.D.D.

6/ /91

16. DATE T.D. REACHED

6/11/92

17. DATE COMPL. (Ready to prod.)

9/23/95

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)

3280 GR

19. ELEV. CASINGHEAD

20. TO C. DEPTH, MD & TVD

1,940'

21. PLUG, BACK T.D., MD & TVD

11,902

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6 7-84', 1,550-58', 11,616-19', 11,472-84', 11,538-92'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

API SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	520'	20"		
9 5/8"	47#	5,400'	12 1/2"		
5 1/2"	17#	11,940'	7 7/8"	1st stage: 825SX 2nd: set plug & packer @11,715	390SX

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11,435'	11,358 & 11,715'

31. FORATION RECORD (Interval, size and number)

11,677-11,684' (7' - 8 holes)
11,550-11,658' (8' - 9 holes)
11,616-11,619' (3' - 4 holes)
11,472-11,484' (12' - 13 holes)
11,538-11,592' (54' - 55 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11677-84'	Acidized w/4000g
11650-58'	7 1/2% NE acid & methanol
11616-19'	plus 50% CO2 - flush w/60bbls
11472-84'	2% KCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/23/95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10, 24/95	24	28/64	→	0	210mcf	3	-
FLGW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	140	→	0	210mcf	3	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Drilling Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Raylene Smith

TITLE Production Analyst

DATE

1-22-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Brushy Canyon	3644'	3644'
				Bone Springs	5400'	5400'
				Bone Springs 3	8320'	8320'
				Wolfcamp	9700'	9700'
				Strawn	10417'	10417'
				Atoka	10924'	10924'
				Morrow	11380'	11380'
				Barnett	11870'	11870'