NM. OIL	ns. Division
811 S. 1st S. Artesia, NM	a x 2 x 2 x 2 1

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			Aru	99101			
Form 3160-5 UNITED STATES				FORM APPROVED OMB No. 1004.0133 Expires July 31, 1990 5 Lease Senal No.			
Form 3160-5 (November 1994) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS							
				331649			
	Y NOTICES AND RE his form for proposals ell. Use Form 3160-3 (/				i I	n, Allottee or Tribe Name	
				de	7. If Unit	or CA/Agreement, Name and/or No	۲.
SUBMIT IN TR	IPLICATE - Other ins						
1. Type of Well Oil Well A Gay Well	Other				8. Well Na Boei	ng Fed. "2" Com. #	<u>l</u>
V		 	Pro :	••••	9. API We	11 No.	
TOUTS DREYFUS NATU	RAL GAS CORP.	3b. Phone No	Xi-Sultan	ea code)	30-0	15-26682	
	Springs Parkway	(405) 74	49-5287		10. Field ar	d Pool, or Exploratory Area	
\sim	<u>Citv. UK /3134</u>	(405/ -	ALG		Carl	sbad South (Atoka) or Parish. State	
4. Location of Well (Footage, Sec	., T., R., M., or Survey Descrip	,,					_
1980' FNL & 814' H	WL Sec. 2-T23S-H	R26E	in the second			County, New Mexic	0
12. CHECK AI	PROPRIATE BOX(ES) TO INDICATE	NATURE	OF NOTICE,	REPORT, O		
TYPE OF SUBMISSION			1 Y PE	OFACTION		Water Shut-Off	
		Deepen	-	Production (S	art/Resume)	Well Integrity	
Notice of Intent	Alter Casing	C Fracture Tre		Reclamation		Other	
Subsequent Report	Casing Repair	New Constr	-	Recomplete			
Subsequent Report	Change Plans	Plug and At	pandon -	Temporarily			
Final Abandonment Notice Final Abandonment Notice Secribe Proposed or Complete King gruppsal is to deepen dir	Convert to Injection	Plug Back		Water Disposa		work and approximate duration the oths of all pertinent markers and zc nt reports shall be filed within 30 val, a Form 3160-4 shall be filed of been completed, and the operator	
testing has been completed. F determined that the site is ready Work commenced 6/	for final inspection.) 30/99. RU w/fla	ashing red 1: ion was made	ight on to plu	n rig. At ng back we	tempted t 11 to Ato	oths of all pertinent markers and to nt reports shall be filed within 30 val. a Form 3160-4 shall be filed of been completed, and the operator or retrieve bridge bka.	
Set CIBP @ 11,385 10,946'-54'; 11,0 11,076'-78'; 11,0 15% NEFE across p balls. Flowed,	5', 33' cement or)28'-36'; 11,038')80'-11,082; 11,0 perfs. Acidized swabbed well. P	n top. Test '-40'; 11,04 086'; 11,090 w/4000 gal. ut well on 4	ed to 2 2'-48'; '-94'; acid, /64" cl	3000 psi. ; 11,062'- 2 SPF, 93 1300# RS, hoke, did	Ran CCL 68'; 11,0 holes. 2250 gal not build	A bond log. for 10)70'; 11,073'; Spotted 250 gal. L. cel brine, 60 d any pressure.	a
Set CIBP @ 10,92	5' w/35' cement	on top; PBID 04'· 4 ISPF.	Tbg.	2 3/8" 4.	70#, pac	ker set @ 10,686'.	
Set CIBP @ 10,925' w/35' cement on top; PBTD 10,890'. Teste Atoka Sand 10,778'-80'; 10,783'-94'; 4 JSPF. Tbg. 2 3/8" 4. Well returned to sales 7/19/99.					CCEPTED FOR RECORD		
Well recuined to							+
						AUG 2 1999	
14. Thereby certify that the forego	ing is true and correct		Title			O. K	
Name (Printed) (Vpeu)			<u>Regula</u>	atory Tech	nician i	SLM SLM	
Terrye D. Bryant			Date	01 1000			
Signatur	yant			21, 1999	QF		
	THIS SPAC	CE FOR FEDERA				Date	
Approved by			Title		·····	· · · · ·	
litions of approval, if any, an	e attached Approval of this gal or equitable title to those conduct operations thereon.	notice does not warrant rights in the subject	ant or Offi lease	ce		film for the first film	NIS 5
ch would entitle the applicant i	kes it a crime for any person	knowingly and willfu	illy to make	to any departmen	nt or agency of	the United States any false, ficture	
Hie 38 U.S.C. Section 1991, Inc	mons is to any matter within	ns junsureion				-	

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