

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN **ICATE***
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	N.M. Oil Cons. Division	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. REMV. ☐	Other ☐
2. NAME OF OPERATOR		LOUIS DREYFUS NATURAL GAS CORP.					
3. ADDRESS AND TELEPHONE NO.		14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 (405) 749-5287					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980' FNL & 814' FWL Sec. At top prod. interval reported below At total depth					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to Prod.)		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*	
6/8/92		6/11/92		7/15/99		3280 GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
11,940'		10,890'					
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
10,778' - 10,794' Atoka		No					
29. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED			
13 3/8"	54.5#	520'	17 1/2"				
9 5/8"	47#	5400'	12 1/4"				
5 1/2"	17#	11940'	7 7/8"	1215 sks.; plug & packer @ 11,715';			
RBP @ 11,613'; CIBP @ 11,385' w/33' cement; CIBP @ 10,925' w/35' cement							
30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10,686'	10,686'
31. PERFORATION RECORD (Interval, size and number)							
10,946'-54'; 11,028'-36'; 11,038'-40'; 11,042'-48'; 11,062'-68'; 11,070'-73'; 11,076'-78'; 11,080'-82'; 11,090'-94'; 11,086'-94'; 2 SPF, 93 holes. 10,778'-80'; 10,783'-94'; 4 JSPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
10,946'-11,094'				4000 gal. acid, 1300# RS, 2250 gal. gel brine, 60 balls			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/19/99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/20/99	24			-0-	34	-0-	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350			-0-	34	-0-		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY
Sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Terrye D. Bryant			DATE 9/15/99		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.