

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26683

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

McClary

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

8. Well No.

1

3. Address of Operator

P. O. Box 3092, Houston, TX 77253

9. Pool name or Wildcat

Loving Delaware, East

4. Well Location

Unit Letter L : 2074 Feet From The South Line and 444 Feet From The West Line

Section 22

Township 23-S

Range 28-E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3028.1' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, Acidize & Frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUSU X RIH w/Bit X scrapper. Drill out DV tool X clean hole to 6260'.

Run perf depth log from PBTD to 5300'. Perf at 4 JSPF w/csg gun over the following intervals: 6085 - 6114, 6131 - 46, 6165 - 79.

RIH w/2-7/8" tbg X pkr to 5700' X set pkr X pressure test backside.

Acidize w/2000 gals 7-1/2% HCL acid w/corrosion inhibitor, clay stabilizer, 20 gals Xylene X 240 perf balls.

Swab back remainder of day.

Frac down 2-7/8" tbg at 10 BPM as follows:

12,000 gals X-link gel - pad

3,000gals X-link gel w/1 ppg 20/40 Ottawa sand

4,000 gals X-link gel w/2 ppg 20/40 Ottawa sand

4,000 gals X-link gel w/3 ppg 20/40 Ottawa sand

4,000 gals X-link gel w/4 ppg 20/40 Ottawa sand

(See Attachment)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE -

Kim A. Colvin

TITLE

Asst. Admin. Analyst

DATE

5/13/91

TYPE OR PRINT NAME

Kim Colvin

713/

TELEPHONE NO. 596-7686

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAY 28 1991

CONDITIONS OF APPROVAL, IF ANY: