

McClary #1
Unit L, 2074' FSL & 444' FWL, Section 22, T-23-S, R-28-E
Eddy County, New Mexico
Delaware Formation
Proposed Plugging and Abandonment Procedure

September 11, 1996

1. Notify the NMOCD 24 hours before moving onto lease
2. Hold a pre-job safety meeting with all personnel on lease. Ensure that all personnel on lease are aware of job procedures and egress routes.
3. Note and record tubing and casing pressures.
4. MIRU Service Rig.
5. Ensure well is dead, if necessary kill well with clean filtered 2 % KCL water.
6. POOH and lay down rods and bottomhole pump.
7. Unset tubing anchor then POOH with tubing and tubing anchor.
8. RIH with a CIBP and set at 6050', dump 35' of cement on top of CIBP.
9. Circulate well over to corrosion inhibited (add 0.5 % corrosion inhibitor to the water) gelled water (gelled water [mud] to be at least ~~X~~ppg and contain 50 lbs gel per 100 bbls of fluid).
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10. Pressure test casing to 500 psi for 30 minutes w/chart recorder.
13. ● Spot a 15 sx (50') cement plug at surface.
14. ● Dig out around, then cut off wellhead.
15. ● Install a permanent steel marker at least 4" in diameter, set in cement and extending at least 4' above ground level; the following information is required to be permanently stamped, welded, or engraved on the marker:

Amoco Exploration and Production
McClary Well #1
22L 22 T23S R28E
PxA 1996
16. ● Advise production foreman in Artesia (Jerry Huckaby) that the well is PxA and the surface is ready for restoration.
11. Spot 100' cmt. plug ~~or~~ 25 sacks whichever is greater at 2350-2450'.
12. Spot 100' cmt. plug ~~or~~ 25 sacks whichever is greater at 618-518' and Tag.