

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26684
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. -----



7. Lease Name or Unit Agreement Name:  Brantley
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8. Well No. 2
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9. Pool name or Wildcat Loving Delaware, East
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
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2. Name of Operator Amoco Production Company
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3. Address of Operator P. O. Box 3092, Houston, TX 77253
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4. Well Location Unit Letter <u>J</u> : <u>1872</u> Feet From The <u>South</u> Line and <u>1653</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>23-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3033.8' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Perf. acidize, frac</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run perf depth control log from PBTD to 5300'. Peforate at 4 JSPF w/csg gun the following intervals: 6106-32, 6136-39, 6160-72, 6194-6202.

RIH w/ 2-7/8" tbg X pkr to 6000' X set pkr X prs test backside.

Acidize w/2000 gals 7-1/2% acid w/ corrosion inhibitor, clay stabilizer, 20 gals xylene x 240 perf balls.

Frac down 2-7/8" tbg at 10 BPM as follows:

12000 gals X-link	gel - pad
3000 gals X-link	gel w/1 ppg 20/40 OTTAWA SAND
4000 gals X-link	gel w/2 ppg 20/40 OTTAWA SAND
4000 gals X-link	gel w/3 ppg 20/40 OTTAWA SAND
4000 gals X-link	gel w/4 ppg 20/40 OTTAWA SAND
3000 gals X-link	gel w/5 ppg 16/30 Resin coated sand

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 5/1/91

TYPE OR PRINT NAME

713/  
TELEPHONE NO. 596-7686

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT I

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY - 6 1991

ATTACHMENT

Flush w/tbg vol less 300' w/base gel.

Pump at 10 BPM. Estimated surface treating pressure is 2500 PSI.

Frac fluid to contain /1000 gal (Western Co.) or equivalent:

- 30# J-4 (Gelling Agent)
- 2# CL-2 (Crosslinker)
- 2 gal B-31
- 2 gal Nine-40 (De-emulsifer)
- 1 gal Clay Master-4 (clay stabilizer)
- 5 gal Aquaseal-L (fluid loss additive - first tank)
- 5 # B-5 (Breaker)

Flush 1500 gals base gel.