Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-015-26684

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. ----

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Brantley

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

RECEIVED
MAY - 3 1991
O. C. D.
ARTESIA, OFFICE

2. Name of Operator: Amoco Production Company

8. Well No. 2

3. Address of Operator: P. O. Box 3092, Houston, TX 77253

9. Pool name or Wildcat: Loving Delaware, East

4. Well Location
Unit Letter J : 1872 Feet From The South Line and 1653 Feet From The East Line

Section 22 Township 23-S Range 28-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3033.8' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Perf, Acidize, Frac	☒		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run perf depth control log from PBTD to 5300'. Peforate at 4 JSPF w/csg gun the following intervals: 6106-32, 6136-39, 6160-72, 6194-6202.
RIH w/ 2-7/8" tbg X pkr to 6000' X set pkr X prs test backside.
Acidize w/2000 gals 7-1/2% acid w/ corrosion inhibitor, clay stabilizer, 20 gals xylene x 240 perf balls.
Frac down 2-7/8" tbg at 10 BPM as follows:

12000 gals X-link	gel - pad
3000 gals X-link	gel w/1 ppg 20/40 OTTAWA SAND
4000 gals X-link	gel w/2 ppg 20/40 OTTAWA SAND
4000 gals X-link	gel w/3 ppg 20/40 OTTAWA SAND
4000 gals X-link	gel w/4 ppg 20/40 OTTAWA SAND
3000 gals X-link	gel w/5 ppg 16/30 Resin coated sand

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 5/1/91

TYPE OR PRINT NAME TELEPHONE NO. 713/ 596-7686

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II

APPROVED BY TITLE DATE MAY - 6 1991

CONDITIONS OF APPROVAL: IF ANY: