

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26684

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O BOX 3092, HOUSTON, TX 77253

7. Lease Name or Unit Agreement Name
BRANTLEY

8. Well No.
2

9. Pool name or Wildcat
LOVING DELAWARE, EAST

4. Well Location
Unit Letter J: 1872 Feet From The SOUTH Line and 1653 Feet From The EAST Line
Section 22 Township 23-S Range 28-E NMPM EDDY County

10. Date Spudded
4/ 4/91

11. Date T.D. Reached
4/13/91

12. Date Compl. (Ready to Prod.)
5/3/91

13. Elevations (DF & RKB, RT, GR, etc.)
3033.8' GP

14. Elev. Casinghead

15. Total Depth
6323'

16. Plug Back T.D.
6271'

17. If Multiple Compl. How Many Zones?
N/A

18. Intervals Drilled By
Rotary Tools
Cable Tools
ROTARY

19. Producing Interval(s), of this completion - Top, Bottom, Name
6106' - 6202'

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
DLL/MLL/GR; CDL/CN/GR/CAL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32 #/FT	550'	12-1/4"	600 SACKS	
5-1/2"	15-1/2" #/FT	6300'	7-7/8"	2100 SACKS	

24. WELLER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6000'	6000'

26. Perforation record (interval, size, and number)
6106' - 6132'
6136' - 6139' 4 JSPP
6160' - 6172'
6194' - 6202'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6106'-6202' ACD W/2000 GALS 7-1/2% ACID
W/CORROSION INHIBITOR
6106'-6202' FRAC 643 BLS GEL W/20/40 OTTAWA

28. PRODUCTION SAND & 71 BBLs GEL W/16/30 RESIN COATED SAND

Date First Production
5/3/91

Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING

Well Status (Prod. or Shut-in)
SHUT-IN

Date of Test
5/3/91

Hours Tested
24

Choke Size
15/64

Prod'n For Test Period

Oil - Bbl.
104.0

Gas - MCF
773

Water - Bbl.
143

Gas - Oil Ratio
7.433

Flow Tubing Press.
1130

Casing Pressure
0

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)
42

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARING

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim A. Colvin Printed Name KIM COLVIN Title ASST. ADMIN. ANAL Date 5/13/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 2616	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 6222	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....6094.....to.....6222.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	390	390				BED ROCK
390	565	175				ANHYDRITE
565	1040	475				SALT
1040	1900	860				ANHYDRITE
1900	2097	197				SALT
2097	2190	93				ANHYDRITE
2190	2402	212				SALT
2402	2615	213				ANHYDRITE
2615	6222	3607				SAND, LIM ^F , SHALE
6222	6315	93				LIME, SHALE