	* .			-		c15
Submit 5 Copies Appropriate District Office	Energy, Mir	State of Ne nerals and Natu	ew Mexico Iral Resources Dep		Form C-104 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 8824	10					Enstructions
DISTRICT II P.O. Drawer DD, Artesia, NM 88	OIL		VATION DIVISION D.Box 2088		SECEIVE Bottom of Page	
DISTRICT III	Sa	nta Fe, New M	lexico 87504-2088		SEP 161	993
1000 Rio Brazos Rd., Aztec, NM	REQUEST FO		LE AND AUTHOF AND NATURAL			الا بليد ا
Operator	/ 10 114		AND NATORAL		PI No.	
Amoco Production Company /					30-015-2	6684
P.O. Box 3092, Rm 17.182 Reason(s) for Filing <i>(Check proper bo</i>	Houston,		Texas		77253-3092	2
New Well	Change in Tran		V Other (Please ex	xplain)		
Recompletion	·	/ Gas	Revision of Po	ol Name per N	lomenclature Orde	r No. R-9501-B
Change in Operator change of operator give name nd address of previous operator	Casinghead Gas Cor	ndensate				
II. DESCRIPTION OF WEL						
Lease Name	· · · · · · · · · · · · · · · · · · ·	Name, Including	Formation	Kind o	f Lease Federal of Fee	Lease No.
Brantley	2	East Loving	g - Brushy Canyon	State,	rederat of ree	
Unit LetterJ	: 1872 Feet	From The Sou	th Line and	1653 Fe	et From The	Esat Line
Section 22 Towns	hip 23-S Rang	ge 28-E	,NMPM,		Eddy, NM	County
III. DESIGNATION OF TRA	NSPORTER OF OIL 4	AND NATUR A	AL GAS			
Name of Authorized Transporter of Oi			ddress (Give address to	which approved	copy of this form is	to be sent)
VRIDE VIDE/INE Name of Authorized Transporter of Ca	usinghead Gas ar D	ry Gas Ad	ddress (Give address to	36 Hb	ilEHE T	10 he conti
EL PASO NAT. 6	CAS CO.	F	2.0 BOX 14	12. El	PASO TI	7 9978
well produces oil or liquids, ive location of tanks.	Unit Sec. Tw		gas actually connected?	When?	,,,,	
f this production is commingled with t V. COMPLETION DATA		·,				
Designate Type of Completic	on - (X) Oil Well	Gas Well	New Well Workove	r Deepen	Plug Back Same	Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Proc	1. Tot	tal Depth		P.B.T.D.	
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing Format	tion Top	p Oil/Gas Pay		Tubing Depth	
Perforations		l, l,			Depth Casing Shoe	
	TUBING, CA	SING AND C	EMENTING RECO	ORD		
HOLE SIZE	CASING & TUBIN		DEPTH SE		SACKS	CEMENT
. TEST DATA AND REQU					<u> </u>	
DIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of lo Date of Test		e equal to or exceed top oducing Method (Flow,			ull 24 hours.)
Length of Test	Tubing Pressure	Ca	sing Pressure		Choke Size	
actual Prod. During Test	Oil - Bbls.	We	ater - Bbls.		Gas - MCF	
	1					
GAS WELL						
	Length of Test	Bb	ls. Condensate/MMCF		Gravity of Condens	ate
actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)		ls. Condensate/MMCF		Gravity of Condens Choke Size	ate
ctual Prod. Test - MCF/D esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Ca	sing Pressure (Shut-in)		Choke Size	
ctual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFICA I hereby certify that the rules and reg Division have been complied with ar	Tubing Pressure (Shut-in) ATE OF COMPLIANCI gulations of the Oil Conservati nd that the information given a	E on	sing Pressure (Shut-in)		Choke Size	SION
ctual Prod. Test - MCF/D esting Method (pitot, back pr.) I. OPERATOR CERTIFICA I hereby certify that the rules and reg Division have been complied with ar true and complete to the best of my	Tubing Pressure (Shut-in) ATE OF COMPLIANCI gulations of the Oil Conservati nd that the information given a	E on	sing Pressure (Shut-in)	c	Choke Size	SION
Actual Prod. Test - MCF/D Sesting Method (pitot, back pr.) /I. OPERATOR CERTIFICA I hereby certify that the rules and reg Division have been complied with ar true and complete to the best of my l Mutuna M. (P	Tubing Pressure (Shut-in) ATE OF COMPLIANCI gulations of the Oil Conservati nd that the information given a	E on	OIL CO Date Appro	ved S	Choke Size	SION
Division have been complied with an true and complete to the best of my b	Tubing Pressure (Shut-in) ATE OF COMPLIANCE gulations of the Oil Conservati nd that the information given a knowledge and belief. Staff A	E on	oill CO Date Appro By		Choke Size	SION
Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and reg Division have been complied with ar true and complete to the best of my l Division have been completed with ar true and complete to the best of my l Signature Devina M. Prince	Tubing Pressure (Shut-in) ATE OF COMPLIANCE gulations of the Oil Conservati nd that the information given a knowledge and belief.	Car on bove is ssistant 6-7686	oill CO Date Appro By		Choke Size	SION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.