

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

APR 30 1991

O. C. D.
ARTESIA, OFFICE

5. Lease Designation and Serial No.

NM 43556

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Unocal AHU Federal #1

9. API Well No.

30-015-26698

10. Field and Pool, or Exploratory Area

Unders.
Livingston Ridge-Delaware

11. County or Parish, State

Eddy, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL, Sec. 1-T22S-R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 12 1/4" hole 5:30 PM 4-11-91. Ran 107 jts 8-5/8" 32# J-55 H-80 casing set 4470', Float shoe set 4469', float collar set 4430'. DV tool set 1738'. Cemented in two stages as follows:
Stage I - 225 sx Pacesetter Lite "C" w/10#/sx Salt (yield 1.94, wt 12.9). Tailed in w/200 sx "C" Neat w/1% CaCl2 (yield 1.33, wt 14.8). PD 3:00 AM 4-13-91. Bumped plug to 1100 psi. Circulated 70 sxs. Stage II - 850 sx Pacesetter Lite w/10#/sx Salt (yield 1.94, wt 12.9). Tail in w/100 sx "C" w/1% CaCl2 (yield 1.33, 14.8). PD 3:00 PM 4-13-91. Bumped plug to 1100 psi, released pressure and float held okay. Cement did not circulate. WOC 12 hrs. Ran 1". Tag cement 1550'. Spot 150 sx "C" w/4% CaCl2. PD 8:08 PM 4-13-91. WOC 2 hr. Ran 1". Tag cement 1438'. Spot 100 sx "C" w/4% CaCl2. PD 10:14 PM 4-13-91. WOC 2 hrs. Ran 1". Tag cement 1438'. Spot 100 sx "C" w/4% CaCl2. PD 12:37 AM 4-14-91. WOC 3 hrs. Ran 1". Tag cement 1221'. Spot 150 sx "C" w/4% CaCl. PD 5:13 AM 4-14-91. WOC 3 hrs. Ran 1". Tag cement 694'. Spot 280 sx "C" Neat. PD 9:22 AM 4-14-91. Circulated 20 sx. WOC. Drilled out 4:30 AM 4-15-91. WOC 49-1/2 hrs. NU and tested to 1000 psi for 35 mins, OK. Reduced hole to 7-7/8", resumed drilling. Note: Observed by James, BLM, Carlsbad, NM.

14. I hereby certify that the foregoing is true and correct

Signed Antonio D. Diller

Title Production Supervisor

Date 4-23-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

345
APR 26 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD, NEW MEXICO

*See Instruction on Reverse Side