

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 14 1991

O. C. D.
ARTESIA OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

(505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL, Sec. 1-T22S-R31E

5. Lease Designation and Serial No.

NM 43556

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Unocal AHU Federal #1

9. API Well No.

30-015-26698

10. Field and Pool, or Exploratory Area

Undes.

Livingston Ridge Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing,
Perforate, Treat
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8500'. Reached TD 4-22-91. Ran 197 joints 5-1/2" casing as follows: 40 jts 17# J-55 LT&C, 134 jts 15.5# J-55 LT&C, 23 jts 17# J-55 LT&C, casing set 8500'. Cemented stage I - 315 sx "H" w/5#/sx CSE, 10#/sx Gilsonite, .7% CF-14 (yield 1.46, wt 14.5). PD 1:43 PM 4-23-91. Circulated thru DV tool 3 hrs. Stage II - 415 sx Super "H" w/5#/sx CSE, 10#/sx Gilsonite, .7% CF-14 (yield 1.46, wt 14.5). Tail in w/510 sx "H" w/5#/sx CSE, 10#/sx Gilsonite, .7% CF-14 (yield 1.46, wt 14.5). PD 5:35 PM 4-23-91. Circulated 54 sx on bottoms up after opening DV tool. Bumped plug to 3500 psi for 15 minutes, OK. WOC 24 hrs. 4-26-91. Drill out 3' of cement and DV tool @ 7445'. Perforated 8353-8359' w/8 - .42" holes as follows: 8353, 54, 55 and 8359' (2 SPF). Acidized perms 8353-59' w/1000 gals 7 1/2% NEFE acid. 5-1-91. Perforated 7069-7149' w/22 - .42" holes as follows: 7069, 76, 79, 85, 89, 92, 98, 7129, 34, 45 and 7149' (2 SPF). Acidized perms 7069-98' w/2000 gals 7 1/2% NEFE acid. Perfs communicated with upper set. Acidized perms 7069-7149' w/1000 gals 7 1/2% NEFE acid. Frac'd perms 7069-7149' (via 2-7/8" tubing) with 15000 gals X-link gel and 41000# 20/40 sand.

14. I hereby certify that the foregoing is true and correct

Signature [Signature]

Title Production Supervisor

Date 5-2-91

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

ACCEPTED FOR RECORD

Date 5-3-91
MAY 13 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO