

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

MAY - 9 1991

O. C. D.  
ARTESIA, OFFICE

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION	Well API No. 30-015-26698
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: CASINGHEAD GAS MUST NOT BE
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> FLARED AFTER 7/28/91
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> UNLESS AN EXCEPTION FROM
If change of operator give name and address of previous operator THE B. L. M. IS OBTAINED	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Unocal AHU Federal	Well No. 1	Pool Name, Including Formation Livingston Ridge Delaware	Kind of Lease State, Federal or Ties	Lease No. NM 43556
Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 1 Township 22S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline Co. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 2436, Abilene, TX 79604					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 1	Twp. 22	Rge. 31	Is gas actually connected? NO	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4-2-91	Date Compl. Ready to Prod. 5-6-91		Total Depth 8500'		P.B.T.D. 7320'			
Elevations (DF, RKB, RT, GR, etc.) 3574' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 7069'		Tubing Depth 6900'			
Perforations 7069-7149'					Depth Casing Shoe 8500'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		38'		Redi-Mix Post ID-2			
17 1/2"	13-3/8"		865'		800 sx 5-31-91			
11"	8-5/8"		4470'		2155 sx comp & BK			
7-7/8"	5 1/2"		8500'		1240 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE 12-7/8" @ 6900' /

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

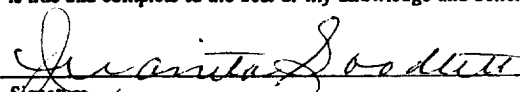
Date First New Oil Run To Tank 5-4-91	Date of Test 5-6-91	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 30	Casing Pressure 30	Choke Size Open
Actual Prod. During Test 335	Oil - Bbls. 206	Water - Bbls. 129	Gas - MCF 125

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
Juanita Goodlett - Production Supvr.  
Printed Name Title  
5-8-91 (505) 748-1471  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 24 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.