orm 3160-5 UNITED June 1990) DEPARTMENT O BUREAU OF LAN	F THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
		NM 43556
SUNDRY NOTICES ANI Do not use this form for proposals to drill or Use "APPLICATION FOR PE	to deepen or reentry to a different reserv	6. If Indian, Allottee or Tribe Name
SUBMIT IN		7. If Unit or CA, Agreement Designation
1. Type of Well X Oil Gas Well Well Other Workover	SEP - 6 1991	8. Well Name and No.
2. Name of Operator	O. C. D.	Unocal AHU Federal #1
YATES PETROLEUM CORPORATION √	ARTESIA OFFICE	9. API Well No.
3. Address and Telephone No.		30-015-26698
105 South 4th St., Artesia, NM 8 4. Location of Well (Footage, Sec., T., R., M., or Survey Descripti		10 Field with Prop. or Experiatory Area
Unit B, 660' FNL & 1980' FEL, Sec		11. County or Parish, State
Unit B, 660° FNL & 1960° FEL, Sec	· 1-1225-K51E	
		Eddy, NM
2. CHECK APPROPRIATE BOX(s) TO	O INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	rion
Notice of Intent	Abandonment	Change of Plans
		New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Add perforations,	<u>Ireat</u> Dispose Water (Note: Report results of multiple completion on Well
8-3-91. Perforated 8315-46' w/14 Acidized perfs w/1500 g. 7½% NEFE a coated sand. 8-8-81. Perforated 6980-8165' w/22 8150, 51, 56, 58, 61 and 8165' (12 perfs 8150-65' w/20000 g. 40# XL ge	acid. Frac'd perfs w/15000g. X 2 .50" holes as follows: 6980, holes). Acidized 8150-65' w/7	L gel + 9500# 20/40 resin- 83, 85, 87, and 6990' (10 ho 50g. 7½% NEFE acid. Frac'd
$v/500$ g. $7\frac{1}{2}$ % NEFE acid. Frac'd w/. 20/40 resin-coated sand.	5000 g. 30# linear gel prepad,	20000g. 40# XL gel + 19500#
w/20000 g. 7½% NEFE acid. Frac'd w/. 20/40 resin-coated sand. 8-10-91. Ran rods and hung well of	5000 g. 30# linear gel prepad, n pump. A&	20000g. 40# XL gel + 19500#
w/500 g. 7½% NEFE acid. Frac'd w/ 20/40 resin-coated sand. 8-10-91. Ran rods and hung well of	5000 g. 30# linear gel prepad, n pump. A&	20000g. 40# XL gel + 19500#
 w/500 g. 7½% NEFE acid. Frac'd w/. 20/40 resin-coated sand. 8-10-91. Ran rods and hung well of the stand set of the stand se	5000 g. 30# linear gel prepad, n pump. A&	20000g. 40# XL gel + 19500#
 w/500 g. 7½% NEFE acid. Frac'd w/. 20/40 resin-coated sand. 8-10-91. Ran rods and hung well or 14. I hereby certify that the foregoing is true and correct Signed Control of the space for Federal or State office use) 	5000 g. 30# linear gel prepad, n pump. A&	20000g. 40# XL gel + 19500#
 w/500 g. 7½% NEFE acid. Frac'd w/. 20/40 resin-coated sand. 8-10-91. Ran rods and hung well of 10-91. Ran rods and rods and rods and 10-91. Ran rods and 10-91.	5000 g. 30# linear gel prepad, n pump. A&	20000g. 40# XL gel + 19500#
 w/500 g. 7½% NEFE acid. Frac'd w/. 20/40 resin-coated sand. 8-10-91. Ran rods and hung well or 14. I hereby certify that the foregoing is true and correct Signed Control of State office use) Approved by	5000 g. 30# linear gel prepad, n pump. 	20000g. 40# XL gel + 19500#