Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Eigy,	State of New M Minerals and Natural R			Form C-101 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbe, NM 882	240	CONSERVATIO P.O. Box 20	XX	APINO. (assigned by OCD on New Wells)				
DISTRICT II P.O. Drawer DD, Artesia, NM 1	S 84210	anta Fe, New Mexico	87504-2088 1991	S. Indicate Type of Lesse STATE FEE X				
DISTRICT III 1000 Rio Brazos Rd., Azioc, NM	E 8 7410		O. C. D. ARTESIA, OFFICO	6. State Oil & Gas Lo				
APPLICATION	FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK					
1a. Type of Work:			· · · · · · · · · · · · · · · · · · ·	7. Lease Name or Un	7. Lease Name or Unit Agreement Name			
DRILL X] RE-ENTER	DEEPEN	PLUG BACK					
	mer	SUNCLE ZONE		Nymeyer "A				
2. Name of Operator	/			8. Well No.				
Graham Royalty,	Ltd.			. 2				
3. Address of Operator				9. Pool name or Wild				
	y, Suite 550	<u>, Dallas, TX 75</u>	240	🗡 East Loving	(Delaware)			
4. Well Location Unit Letter F	: <u>2310</u> Feet Fr	om The North	Line and2310	Feet From The	West Line			
Section 15	Towns	hip 23S Ra	nge 28E	NMPM Eddy	County			
Section 15	Towad							
Section 15	Townai	10. Proposed Depth	11.1	Formation	12. Rotary or C.T.			
		10. Proposed Depth 6400 '	11.	Formatica Delaware	12. Rotary or C.T. Rotary			
Section 15		10. Proposed Depth 6400' 4. Kind & Status Plug, Bond	15. Drilling Contractor	Formation Delaware 16. Appr	12. Rotary or C.T. Rotary Date Work will start			
13. Elevations (Show whether DF)	RT, GR, etc.)	10. Proposed Depth 6400' 4. Kind & Status Phy. Bond Blanket - Active	15. Drilling Contractor N/A	Formation Delaware 16. Appr May	12. Rotary or C.T. Rotary			
13. Elevations (Show whether DF, 2999' GR 17.	RT, GR, etc.)	10. Proposed Depth 6400' 4. Kind & Status Plug, Bond Blanket - Active OPOSED CASING A	15. Drilling Contractor N/A ND CEMENT PROG	Formation Delaware 16 Appr May RAM	12. Rotary or C.T. Rotary Data Date Work will start 1, 1991			
13. Elevations (Show whether DF, 2999 ' GR 17. SIZE OF HOLE SI	RT, GR, etc.)	10. Proposed Depth 6400' 4. Kind & Satus Phys. Bond Blanket - Active OPOSED CASING AI WEIGHT PER FOOT	15. Drilling Contractor N/A VD CEMENT PROGI SETTING DEPTH	Formation Delaware 16. Appr May RAM SACKS OF CEME	12. Rotary or C.T. Rotary Totary 0x. Date Work will start 1, 1991 NT EST. TOP			
State 13. Elevations (Show whether DF, 2999' GR 17. SIZE OF HOLE 12-1/4''	RT, GR, etc.)	10. Proposed Depth 6400' 4. Kind & Status Plug, Bond Blanket - Active OPOSED CASING A	15. Drilling Contractor N/A ND CEMENT PROG	Formation Delaware 16 Appr May RAM	12. Rotary or C.T. Rotary Data Work will start 1, 1991			

Post IP-1 4-12-91 Murboc & API

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Drill and complete producing well in Delaware.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 10/10/51 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE GIVE BLOWOUT PREVENTER PROGRAM, # ANY.

SIGNATURE	C *			
	on 2. Sizemore	TITLE	Sr. Petroleum Engineer	
TYPE OR PRINT NAME Jasi				TELEPHONE NO. 991-3344
	GINAL SIGNED BY			APR 1 0 1991
APPROVED BY SUP	ERVISOR, DISTRICT I			DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

- 1

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 2 5 1991

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator				Lease				Well No.	
GRAHAM	RESOURCES I	NC.		N	MEYER "	A''			2
nit Letter	Section	Township		Range			County	70.017	
F	15	23 SOUT	'H	28	EAST	NMP	<u>vi</u>	EDDY	
tual Footage Loca	tion of Well:							0.0.001	
2310	feet from the	WEST	line and	Pool	2310	feet from	n the N	ORTH line Dedicated Acr	
ound level Elev.		ig Formation				- 、			caye.
2998.6	Delay the acreage dedicate				oving (D			40	Acres
3. If more unitizat	than one lease is der than one lease of dif tion, force-pooling, et Yes is "no" list the owner if neccessary.	fferent ownership is (.c.? No If ans	dedicated to the wer is "yes" typ	well, have the	interest of all o	wners been cons	olidated by co		
No allows	n neccessity. able will be assigned non-standard unit, eli					ization, unitizati		ling, or otherwise)	
23	510'	-2310					contained he best of my in particle Signature Jason Printed Name Senior Position Graham Compasy 4/05/9 Date	Petroleum Royalty,	e Engin Ltd.
				PROFESS IND SU NO. OFO NEW MEX			on this plat actual surve supervison,	3-19-91 Seal of	n field no : or unde me is tru
330 660	990 1320 1650	1980 2310 264	10 200	00 1500	1000	500 0	Certificate N	RONALD J. EIC	ASON,



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12.00

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BOP Equipment for Nymeyer 'A' No. 2