

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26704
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	AUG 15 1991
2. Name of Operator Graham Royalty, Ltd.	O. C. D. ARTESIA, OFFICE
3. Address of Operator 5429 LBJ Freeway, Suite 550 Dallas, TX 75240	

7. Lease Name or Unit Agreement Name Nymeyer "A"
8. Well No. 2
9. Pool name or Wildcat East Loving (Delaware)

4. Well Location Unit Letter F : 1650 Feet From The North Line and 2310 Feet From The West Line Section 15 Township 23S Range 28E NMPM Eddy County
--

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2999' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: Frac Bone Springs <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Perforate <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-91 Set 5-1/2" csg at 6400' w/ DV tool @ 3783'. Western cmt first stage w/ 570 sx Class "C" containing 4#/sk salt and 5% cellophane flakes. Western cmt through DV tool w/ 570 sx Class "C" Lite containing 6% gel and 8% salt followed by 100 sx Class "C" neat.

8-03-91 Pressure test DV tool to 3600 psi. Held ok.

8-07-91 After DO csg to 6360' (PBTD), pressure tested csg to 3600 psi. Held ok.

8-08-91 Perforate Bone Springs 6257' - 6288' w/ 64 holes and acidize.

Currently - testing Bone Springs.

Intentions - fracture treat Bone Springs w/ 21,000 gallons and 52,500# sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jason C. Sizemore TITLE Senior Petroleum Engineer DATE 8/13/91
(214)
TYPE OR PRINT NAME Jason C. Sizemore TELEPHONE NO. 991-3344

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE

CONDITIONS OF APPROVAL, IF ANY:

AUG 23 1991