

CIST
Bum
Bgm

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY - 8 1991

O. C. D.

ARTESIA OFFICE

WELL API NO.

30-015-26709

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Candie 13

8. Well No.

1

9. Pool name or Wildcat

E. Loving (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW

WELL ☒

WORK

OVER ☐

DEEEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER ☐

c. Name of Operator

RB Operating Company

d. Address of Operator

2412 N. Grandview, Suite 201, Odessa, Texas 79761

e. Well Location

Unit Letter M : 560 Feet From The West Line and 660 Feet From The South Line

Section 13 Township 23S Range 28E NMPM Eddy County

f. Date Spudded 4/13/91 11. Date T.D. Reached 4/22/91 12. Date Compl. (Ready to Prod.) 5/1/91 13. Elevations (DF& RKB, RT, GR, etc.) 2993 KB 14. Elev. Casinghead 2979

g. Total Depth 6300 16. Plug Back T.D. 6286 17. If Multiple Compl. How Many Zones? XX 18. Intervals Drilled By XX Cable Tools

h. Producing Interval(s), of this completion - Top, Bottom, Name

6147-6160 Delaware

20. Was Directional Survey Made
No

i. Type Electric and Other Logs Run

CNL-CDL-LDT-DDL MSFL-CAL

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	582	12-1/4	350 sx circ.	
5-1/2	15.50#	6300	7-7/8	675 sx 1st. stage	
				820 sx DV Tool	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5954	5954

TUBING RECORD

j. Perforation record (interval, size, and number)

6147-6160 0.41 Dia. 54 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6147-6160	2300 gal 10% NeFe
	13,500 gal Gel wtr. w/35000#
	16/30 sand.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5/1/91		Flowing					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
5/4/91	24	18/64		68	299	70	4397	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
450	0		68	299	70	44.6		

k. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test.

Test Witnessed By

David Mitchell

l. List Attachments

logs

m. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

[Signature]