

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSR
Bum
DH/M
S&Bd

WELL API NO.

30-015-26714

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

SYLVITE CORPORATION

3. Address of Operator

6966 S. Utica, Suite 200, Tulsa, Oklahoma 74136

4. Well Location

Unit Letter P : 330 Feet From The East Line and 330 Feet From The South Line

Section 21 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

4/25/91

11. Date T.D. Reached

5/4/91

12. Date Compl. (Ready to Prod.)

6/17/91

13. Elevations (DF& RKB, RT, GR, etc.)

3029GR, 3043RKB

14. Elev. Casinghead

3029GR

15. Total Depth

6650'

16. Plug Back T.D.

6550'

17. If Multiple Compl. How Many Zones? ---

18. Intervals Drilled By
Rotary

Rotary Tools

x

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6074-6168 Delaware (Brushy Canyon)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Sp. Density--Neutron Log; Dual Later log-Micro SFL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	532'	12-1/4"	260SX Class C + 1/2# cello seal	None
5-1/2"	15.50	6650'	7-7/8"	1st Stage-530sx H POZ & 1/4-1	
				Collo 5A41&10% Salt + .3%TF-4&.5%CF-2	
				(Note: Cement circ) &.6% CF-14	
				2nd Stage 880 sx PSL 65/35/6+15%Salt 100sx	
				heat (1050 sx total) circ.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	6200	None

26. Perforation record (interval, size, and number)

6101, 6123-26, 28, 30-32, 34-38, 60, 65-67

.52" Diameter

2SPF

34 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6101-67' Acid-HCl 7.5% 2000 gals

6101-67' Frac-19,600 gals gel-water

+35,000 sand; 25,000# 20/40

10,000# 16/30

PRODUCTION

28. Date First Production 6/15/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/17/91	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 182	Gas - MCF 292	Water - Bbl. 197	Gas - Oil Ratio 1604
Flow Tubing Press. ---	Casing Pressure 220	Calculated 24-Hour Rate	Oil - Bbl. 182	Gas - MCF 292	Water - Bbl. 197	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Buster Dorman

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

D. G. Campbell

Printed Name

D. G. Campbell

Title

President

Date

6/18/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	150	T. Canyon	
T. Salt	770'	T. Strawn	
B. Salt	2360	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	2618
T. Drinkard		T. Bone Springs	6180
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6074 to 6170
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	150	150	Caliche, alluvium
150	770	620	Anhydrite, dolomite
770	2360	1590	Salt, anhydrite, dolomite
2360	2618	258	Shale, dolomite, anhydrite
2618	6180	3562	Sand, dolomite, shale
6180	6650	470	Limestone, shale, siltstone