

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator SYLVITE CORPORATION	Well API No. 30-015-26714
Address 6966 South Utica, Suite 200, Tulsa, Oklahoma 74136	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) RECEIVED	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

JUN 21 1991
O. C. D.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name LEU	Well No. 1	Pool Name, Including Formation East Loving (Delaware)	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter P : 330 Feet From The East Line and 330 Feet From The South Line				
Section 21 Township 23S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Pride Pipeline Co. 12300 Ford Road, Suite 348, Dallas TX 75234					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Midland Marking Corp. P.O. Box 326, Midland TX 79702					
If well produces oil or liquids, give location of tanks. on location	Unit P	Sec. 21	Twp. 23S	Rge. 28E	Is gas actually connected? YES	When? 9-5-91

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4/25/91 (6 a.m.)	Date Compl. Ready to Prod. 6/17/91		Total Depth 6650'		P.B.T.D. 6550'			
Elevations (DF, RKB, RT, GR, etc.) 3029GR	Name of Producing Formation Brushy Canyon		Top Oil/Gas Pay 6074'		Tubing Depth 6200'			
Perforations 2SPF at 6101, 6123-26, 28, 30-32, 34-38, 60, 65-67 Total 34 holes (.52" diameter)					Depth Casing Shoe 6649'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		532'		260 sx circ Post ID-2			
7-7/8"	5-1/2"		6650'		1510 sx circ 7-5-91			
					comp & OK			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 6/15/91	Date of Test 6/17/91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure 220	Choke Size ---
Actual Prod. During Test 379 oil & water	Oil - Bbls. 182	Water - Bbls. 197	Gas - MCF 292

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SYLVITE CORPORATION

D. G. Campbell
Signature

D. G. Campbell President

Printed Name Title

6/18/91 (918) 494-6031

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 17 1992

By ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

Title

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 Deviation Survey Attached!
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - All sections of this form must be filled out for allowable on new and recompleted wells.
 - Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Separate Form C-104 must be filed for each pool in multiply completed wells.