

ATTN: JOHN WELLS

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

RECEIVED

JUL 26 1991

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.
ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator Sylvite Corporation		Pool E. J. Young		County Eddy										
Address		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐ Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO	
		U	S	T						R	WATER BBL'S	GRAV. OIL	OIL BBL'S	GAS M.C.F.
LEU	1	2	2	2	2	2	2	2	24	192.8	41.2	63.5	168.08	264/1

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Merv Buecker
Signature

Merv Buecker
Printed name and title

Vice President

July 11, 1991
Date

(505) 397-3590
Telephone No.