

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 18 1991

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-65418

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Dolores AIL Federal #3

9. API Well No.
30-015-26722

10. Field and Pool, or Exploratory Area
Livingston Ridge Delaware

11. County or Parish, State
Eddy County, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well.

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL, 430' ^EFNL, Sec. 14-T22S-R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Production Casing, Perforate, Treat
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8420'. Reached TD 6-21-91. Ran 199 joints 5 1/2" 17# & 15.5# J-55 LT&C casing set 8420'. Float shoe set 8420', float collar set 8375'. Marker joints at 6811'. DV tool set 7491'. Cemented in two stages as follows: Stage I -200 sx "H" w/5#/sx CSE, .7% CF-14, 8#/sx Gilsonite (yield 1.46, wt 14.46). PD 10:30 AM 6-23-91. Circulated 40 sacks. Circulated thru DV tool 4 hrs. Stage II - 500 sx Super "H" w/3% salt, 8#/sx Gilsonite (yield 2.3, wt 11.54). Tailed in w/ 150 sx "H" w/5#/sx CSE, .7% CF-14 and 8#/sx Gilsonite (yield 1.46, wt 14.46). PD 4:15 PM 6-23-91. WOC 24 hrs. Drilled out 3' of cement and DV tool at 7491'. 6-27-91. Perforated 7002-7030' (2 SPF) w/20 - .40" holes as follows: 7002, 03, 07, 13, 17, 20, 21, 24, 25, and 7030'. Treated perms 7002-7030' w/1000 gals 7 1/2% NEFE acid + 32 ball sealers. Frac'd perms 7002-7030' w/8500 gals 40# X-linked gel, 16000# 20/40 sand and 8000# 20/40 resin coated sand.

14. I hereby certify that the foregoing is true and correct

Signed Carla S. Soderstrom

Title Production Supervisor

Date 7-5-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FILE
Date 5/3/91
5/3/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side