Submit 5 Copies State of New Mexico Appropriate District Office Energy, Minerals and Natural Resources D DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 2088 P.O. Box 2088	See Int	11.1.89
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II OIL CONSERVATION DIV	RECEIVED at Bott	
		om of Page
P.O. Drawer DD, Anesia, NM \$210 Santa Fe, New Mexico 87504-20	JUL 1 7 19 91	
1000 Rio Brizos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUT TO TRANSPORT OIL AND NATUR		
Operator	Well API No.	
YATES PETROLEUM CORPORATION Address	30-015-26722	. <u>.</u>
105 South 4th St., Artesia, NM 88210		
Resson(s) for Filing (Check proper box) Other (Pla New Well Change in Transporter of:	ease explain)	
Recompletion Dil Dry Gas CASINGHE Change in Operator Casinghead Gas Condensate	ED GAS CONNECTED 7-15-91	
If change of operator give name		
and address of previous operator	- ** - · · · · · · · · · · · · · · · · ·	
Lasse Name Well No. Pool Name, Including Formation		Lease No.
Dolores AIL Federal 3 Livingston Ridge Del	Laware Spie, Federal gr Fyey NM	65418
Unit Letter ; Feet From The North Line and	430 Feet From The East	Line
Section 14 Township 22S Range 31E , NMPM,	Eddy	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	ress to which approved copy of this form is to be .	seni)
Pride Pipeline Co. PO Box 253	36, Abilene, TX 79604	
	Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210	
	Is gas actually connected? When ?	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA	·····	· · · ·
Designate Type of Completion - (X)	orkover Deepen Plug Back Same Res'v	Diff Res'v
Date Spudded Date Completion - (12) Total Depth	P.B.T.D.	I
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	Tubing Depth	
Perforations	Depth Casing Shoe	
TUBING, CASING AND CEMENTING	RECORD	
	PTH SET SACKS CE	MENT
V. TEST DATA AND REQUEST FOR ALLOWABLE		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceeding the first New Oil Run To Tank Date of Test Producing Method	eed top allowable for this depth or be for full 24 h A (Flow, pump, gas lift, etc.)	ours.)
	Choke Size	<u> </u>
Leagth of Test Tubing Pressure Casing Pressure	Choke Size	
Actual Prod. During Test Oil - Bbls. Water - Bbls.	Gas- MCF	
GAS WELL		
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate	MMCF Gravity of Condensate	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure ((Shut-in) Choke Size	
I Belena cettrià mui me trace enn telemetrate or me cui comerveren il	L CONSERVATION DIVIS	ION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date A	pproved JUL 2 6 1991	
	ORIGINAL SIGNED BY	
	TRUMINAL SIGNLY VI	
Simular Simular Juanite Goodlett - Production Super. By	MIKE WILLIAMS	
Juanita Goodlett - Production Supvr. Printed Name Title	MIKE WILLIAMS SUPERVISOR, DISTRICT I	
Juanita Goodlett - Production Supvr.	MIKE WILLIAMS	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.