Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT 11</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT 111</u> 1000 Rio Brazos Rd., Aztec, NM 87410 I.	State of New Energy, Minerals and Natura OIL CONSERVAT P.O. Box Santa Fe, New Mex REQUEST FOR ALLOWABL TO TRANSPORT OIL A	al Resources Department FION DIVISION 2088 100 87504-2088 E AND AUTHORIZATIO AND NATURAL GAS	-
Operator YATES PETROLEUM CO	RPORATION		Vell API No. 30-015-26723
Address		I	
105 South 4th St., Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Artesia, NM 8821.0 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain) CASINGHEAD GAS (CONNECTED 7-15-91
and address of previous operator	<u> </u>		
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including	Formation	Kind of Lesse Lesse No.
Martha AIK Federal		Ridge Delaware	Sine, Federal or Fee/ / NM 65417
Location Unit Letter0	: 660 Feet From The So	outh Line and 1650	Feet From TheLine
Section ¹¹ Township	22S Range 31E	. NMPM.	Eddy County
L <u></u>			
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Pride Pipeline Co.	SPORTER OF OIL AND NATUR	AL GAS Address (Give address to which app PO Box 2436, Abilet	woved copy of this form is to be sent) ne, TX 79604
Name of Authorized Transporter of Casing Yates Petroleum Corpor			wowed copy of this form is to be sent) Artesia, NM 88210
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When ?
give location of tanks.	P 11 22s 31e	Yes	7-15-91
If this production is commingled with that (IV. COMPLETION DATA	from any other lease or pool, give commingling	ng order number:	· · · · · ·
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	spen Plug Back Same Res'v Diff Res'v
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	1	
	recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable Producing Method (Flow, pwnp, g	
Leugth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCP
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCP	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Clometure	gulations of the Oil Conservation ad that the information given above by knowledge and belief.	Date Approved .	NAL SIGNED BY
Signature Juanita Goodlett - Production Supvr.		MIKE WILLIAMS	
Printed Name 7-17-91	Title (505) 748–1471 Telephone No	TitleSUPE	RVISOR, DISTRICT II
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.