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orm 3160-5 June 1990)

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	Budget Bureau No. 1004-0135
	Expires: March 31, 1993
-	I Designation and Serial No.

		April Vision			
5.	Lease I	Designation	and	Serial	No
	NM	65417			

6. If Indian, Allottee or Tribe Name

Conversion to Injection

(Note: Report results of multiple completion on Well

Dispose Water

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation RECEIVED SUBMIT IN TRIPLICATE SEP 2 4 **1991** 1. Type of Well 8. Well Name and No. XX Oil Well O. C. D. Martha AIK Federal #4 ARTESIA OFFICE 2. Name of Operator 9. API Well No. YATES PETROLEUM CORPORATION 30-01<u>5-26724</u> 3. Address and Telephone No. (505) 748-1471 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Livingston Ridge Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit J, 1980' FSL & 1650' FEL, Sec. 11-T22S-R31E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back __ Subsequent Report Water Shut-Off Casing Repair

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Altering Casing

XX Other Report water flow

Per conversation on 9-9-91 between Shannon Shaw, BLM, Carlsbad, NM, and Rex Gates, Yates Petroleum, intermediate casing set at 4302' (B. of salt at 4165'). Encountered water flow at 3750'. Water flow (10 spm) was killed with 10.6 ppg mud after reaching casing point. Casing was cemented in 2 stages with DV tool at 2898'. Circulated 250 sx cement on 1st stage and 275 sx cement on 2nd stage.

4. I hereby certify that the foregoing is true and correct Signed Land Dashlett	Production Supervisor	Date 9-16-91
(This space for Federal or State office use)	张 克斯克克 "我们是我们	ACCEPTED FOR RESORD
Approved by	Title	SEP 2 0 1991
Title 18 U.S.C. Section 1001, makes it a crime for any person knowled to representations as to any matter within its jurisdiction.		
or representations	*See Instruction on Reverse Side	