DEPARTMENT OF THE INTERIOR Express Match 31, 093 BUREAU OF LAND MANAGEMENT 5. Lase Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS 5. Lase Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA. Apreement Designation SUBMIT IN TRIPLICATE KLCEIVED 7. If Unit or CA. Apreement Designation Type of Well Grad 0. C. D. 9. APREEMENT Construction Operation 0. C. D. 9. APR well No. Type of Well Grad 0. C. D. 9. APR well No. Construction 0. C. D. 9. APR well No. 9. APR well No. Addess and Telepone No. 0. C. D. 9. APR well No. 9. APR well No. I. Location of Well (Procup, Sec. T. K. M., or Survey Description) 10. Field and Pole. or Eupermetry Area Livingston Ridge Delaware Init J, 1980' FSL & 1650' FEL, Sec.11-T22S-R31E Eddy Country, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type of Submission Type of all match and storemetric Maintegrade Answer Coastruction Mainte Coastruction Mole of Lase	ne 1990) DEPARTMEN BUREAU OF SUNDRY NOTICES	NT OF THE INTER LAND MANAGEN	RIOR	58210	FORM APPROVED
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3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work." Ran 105 joints 8-5/8" 32# HC-80 and J-55 cassing set 4302'. Float shoe set 4302', float collar set 4260'. DV tool set 2898'. Cemented in 2 stages. Stage 1: 550 sx "C", .75% CaC1, 5# Gilsonite (yield 1.32, wt 14.8). PD 8:45 AM 9-11-91. Did not bump plug. Circ thru DV tool 4 trs. Circ 250 sx cement. Stage 2: 1200 sx Pacesetter Lite "C", 10# salt, 5# Gilsonite, 1/4# Celloseal (yield 1.91, wt 12.7). Tailed in w/200 sx "C" w/2% CaC12 (yield 1.32, wt 14.8). PD 2:35 FM 9-11-91 with 2500 psi. Bumped plug, float held okay. Circ 275 sx. WOC. Drilled but 4:00 PM 9-12-91. WOC 25 hrs and 25 mins. NU and tested to 1000 psi for 30 minutes. Reduce hole to 7-7/8", resumed drilling. To 8530', float collar set 8488'. DV tools set 7394 and 3024'. Cmt'd in 3 stages. 1st stage: 275 sx "H", 5#/sx CSE, .7% CF-14, 8#/sx Gilsonite (yield 1.43, wt 14.5). PD 9:50 FM 9-19-91 w/2500 psi. Circ 207 sx. Stage 3: 375 sx Pacesetter Lite "C", 5#/sx Gilsonite (yield 1.99, wt 11.5). Tailed in w/200 sx "H", 5#/sx CSE, .7% DR-14, 8#/sx Gilsonite (yield 1.43, wt 14.5). PD 9:50 FM 9-19-91 w/2500 psi. Circ 207 sx. Stage 3: 375 sx Pacesetter Lite "C", 5#/sx Gilsonite (yield 1.99, wt 12.4). Tailed in w/200 sx "H", 5#/sx CSE, .7% DR-14, 8#/sx Gilsonite (yield 1.43, wt 14.5). PD 9:50 FM 9-19-91 w/2500 psi. Circ 207 sx. Stage 3: 375 sx Pacesetter Lite "C", 5#/sx Gilsonite (yield 1.99, wt 12.4). Tailed in w/200 sx "H", 5#/sx CSE, .7% DR-14, 8#/sx Gilsonite (yield 1.43, wt 14.5). PD 9:50 FM 9-19-91 w/2500 psi. Circ 207 sx. Stage 3: 375 sx Pacesetter Lite "C", 5#/sx Gilsonite (yield 1.99, wt 12.4). Tailed in w/100 sx "C" (yield 1.32 wt 14.8). PD 2:55 AM 9-20-91 w/2500 psi. Circ 60 sx. WOC. WOCU 4 days. Approved by			(Note: Report results of multiple completion on Well		
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