Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 2 1 1992

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210 O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-015-26724 Operator YATES PETROLEUM CORPORATION C 105 SOUTH 4th STREET, ARTESIA, NM 88210 Address XX Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: EFFECTIVE JUNE 1, 1992. New Well X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation State, Federal or Fee 65417 Lease Name <u>Livingston Ridge Delawa</u> AIK Fed Martha Location Feet From The __East. Line Feet From The South Line and 1650 1980 J Unit Letter . County , NMPM, Eddy 31E Range 225 Section__11 Township_ III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil PO Box 1188, Houston, TX 77151-1188 Enron Oil Trading & Transportation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Artesia, NM 88210 105 South 4th St., Yates Petroleum Corporation Is gas actually connected? When? Rge. Unit Twp. If well produces oil or liquids, 10-6-91 give location of tanks. P If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test Gravity of Condensate **GAS WELL** Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved _____MAY 2 8 1992 is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY MIKE WILLIAMS Signatur UANITA GOODLETT SUPVR. PRODUCTION SUPERVISOR, DISTRICT IT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Printed Name

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Date

20-92

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

748-1471

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.