Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised 1-1-89 O. C. D. ARTESIA, OFFICE

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	T	•					1 20.	_ハ1F_ クチフク()		
Bird Creek Resou	irces, inc.	•					30	-015-26728		<u> </u>	
ddress 810 South Cincir	nnati, Suit	te 110	Tul	sa, Ok	lahoma 7	4119					
eason(s) for Filing (Check proper bo	x)				(X) Other	x (Please expla	in)				
ew Well	C	hange in	Transport	er of:	We real	iest a lu	mp-sum	test allow	wable d	f	
ecompletion	Oil		Dry Gas					of June,		We	
hange in Operator	Casinghead (Gas 🔲	Condens	aic 🗌				perfs now			
change of operator give name d address of previous operator											
. DESCRIPTION OF WEI	LL AND LEAS	SE									
case Name			Pool Na	me, Includia	g Formation		Kind o	of Lease	Le	ase No.	
Burkham		1			ng Delav	ware		Federal or Fee	Fe		
ocation			ļ						<u> </u>		
Unit LetterE	: 1650)	Feet Fro	m TheN	orth Lin	and 990) Fe	et From The	West	Line	
Section 22 Tow	nship 23S		Range	28E	, N	мрм, Е	ddy	· · · · · · · · · · · · · · · · · · ·		County	
I. DESIGNATION OF TR	ANSPORTER	OF O	ΙΙ. ΑΝΓ	NATIII	RAL GAS						
lame of Authorized Transporter of O	il LXJ c	or Conden				e address to wi	rich approved	copy of this form	is to be se	nt)	
Enron Oil Trading &	1 / 1	_	ι		Box 118					~/	
Tame of Authorized Transporter of C			or Dry C	Gas 🗍	Box 1188 Houston, Texas 75251-1188 Address (Give address to which approved copy of this form is to be sent)					w)	
			J. J., (noutes (Oil	• ••••	aca approved	copy of this join	1 13 10 DE JE	·u)	
if well produces oil or liquids,	Unit S	Sec.	Twp.	Rge.	Is gas actuali	v connected?	When	7			
ive location of tanks.	i E		I I VRe		Is gas actually connected?		•	Estimated 7-15-91			
this production is commingled with		rom any other lease or pool, give commingli							3 CTING CEU /-15-51		
V. COMPLETION DATA											
Designate Type of Complet	ion - (X)	Oil Well I X	G	as Well	New Well	Workover	Deepen	Plug Back Sa	ame Res'v	Diff Res'v	
Date Spudded	Date Compi.	. Ready to	Prod.		Total Depth	1	J	P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
6-2-91 6-21-91					6345'			6306'			
levations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
3009.5' GR	• • • • • • • • • • • • • • • • • • • •				6084'			6004'			
erforations					· · · · · · · · · · · · · · · · · · ·			Depth Casing			
			_					1 - char. carring .			
1 spf @ 6084-0	6180' (56	holes	;)					63	45'	•	
1 spf @ 6084-0				IG AND	CEMENTI	NG RECOR	מי	63	45'	•	
	π	JBING,	CASIN		CEMENTI	NG RECOR				ENIT	
HOLE SIZE	TC	JBING, ING & TU	CASIN JBING S			DEPTH SET		SA	CKS CEM		
HOLE SIZE 12 1/4"	TT CASI	JBING, ING & TU 3 5/8"	CASIN JBING S		C	DEPTH SET -407'		SA 275. CD	CKS CEM	c.	
HOLE SIZE	TQ CASI 8	JBING, ING & TU 3 5/8" 5 1/2"	CASIN JBING S		C	DEPTH SET 0-407' 0-6345'		SA 275. CD	CKS CEM	c.	
HOLE SIZE 12 1/4"	TQ CASI 8	JBING, ING & TU 3 5/8"	CASIN JBING S		C	DEPTH SET -407'		SA 275. CD	CKS CEM	c.	
HOLE SIZE 12 1/4" 7 7/8"	TU CASI 8 5 5 2	UBING, ING & TU 8 5/8" 5 1/2" 2 7/8"	CASIN JBING S		C	DEPTH SET 0-407' 0-6345'		SA 275. CD	CKS CEM	c.	
HOLE SIZE 12 1/4" 7 7/8"	CASI 8 5 2 UEST FOR AI	UBING, ING & TU 3 5/8" 5 1/2" 2 7/8"	CASIN JBING S	IZE	C C	DEPTH SET 0-407' 0-6345' 0-6004'		275. cm	CKS CEM nt. cir FOC @ 3	C. 00'	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a)	TU CASI 8 5 5 2	UBING, ING & TU 3 5/8" 5 1/2" 2 7/8" LLOW, al volume	CASIN JBING S	IZE	C C C C C C C C C C C C C C C C C C C	DEPTH SET 0-407' 0-6345' 0-6004'	owable for the	SA 275. CII 1300.	CKS CEM nt. cir FOC @ 3	C. 00'	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a)	CASI 8 5 2 UEST FOR AI fier recovery of total	UBING, ING & TU 3 5/8" 5 1/2" 2 7/8" LLOW, al volume	CASIN JBING S	IZE	C C C C C C C C C C C C C C C C C C C	DEPTH SET 0-407' 0-6345' 0-6004'	owable for the	SA 275. CII 1300.	CKS CEM nt. cir FOC @ 3	C. 00'	
HOLE SIZE 12 1/4" 7 7/8" V. TEST DATA AND REQUEST WELL (Test must be a) Date First New Oil Run To Tank	CASI 8 5 2 UEST FOR AI fier recovery of total	UBING, ING & TL 3 5/8" 5 1/2" 2 7/8" LLOW, al volume	CASIN JBING S	IZE	C C C C C C C C C C C C C C C C C C C	DEPTH SET 0-407' 1-6345' 1-6004' r exceed top all ethod (Flow, pr	owable for the	SA 275. CII 1300.	CKS CEM nt. cir FOC @ 3	C. 00'	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test	CAS 8 5 2 UEST FOR Al fier recovery of total Date of Test Tubing Press	UBING, ING & TL 3 5/8" 5 1/2" 2 7/8" LLOW, al volume	CASIN JBING S	IZE	be equal to of Producing M	DEPTH SET 0-407' 1-6345' 0-6004' r exceed top all ethod (Flow, pi	owable for the	SA 275. CII 1300. 1300. So depth or be forestc.) Choke Size	CKS CEM nt. cir FOC @ 3	C. 00'	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test	CASI 8 5 2 UEST FOR All fier recovery of total Date of Test	UBING, ING & TL 3 5/8" 5 1/2" 2 7/8" LLOW, al volume	CASIN JBING S	IZE	be equal to or	DEPTH SET 0-407' 1-6345' 0-6004' r exceed top all ethod (Flow, pi	owable for the	SA 275, CII 1300,] is depth or be for	CKS CEM nt. cir FOC @ 3	C. 00'	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CAS 8 5 2 UEST FOR Al fier recovery of total Date of Test Tubing Press	UBING, ING & TL 3 5/8" 5 1/2" 2 7/8" LLOW, al volume	CASIN JBING S	IZE	be equal to of Producing M	DEPTH SET 0-407' 1-6345' 0-6004' r exceed top all ethod (Flow, pi	owable for the	SA 275. CII 1300. 1300. So depth or be forestc.) Choke Size	CKS CEM nt. cir FOC @ 3	C. 00'	
HOLE SIZE 12 1/4" 7 7/8" V. TEST DATA AND REQU	CAS 8 5 2 UEST FOR Al fier recovery of total Date of Test Tubing Press	UBING, ING & TI 8 5/8" 5 1/2" 2 7/8" LLOW, al volume	CASIN JBING S	IZE	be equal to or Producing M Casing Press Water - Bbls	DEPTH SET 0-407' 1-6345' 0-6004' r exceed top all ethod (Flow, pi	owable for the	SA 275. CII 1300. 1300. So depth or be forestc.) Choke Size	CKS CEM nt. cir FOC @ 3	C. 00'	
HOLE SIZE 12 1/4" 7 7/8" V. TEST DATA AND REQUENT OF THE PROOF T	CAS 8 5 2 UEST FOR Al fier recovery of tota Date of Test Tubing Press Oil - Bbls.	UBING, ING & TU 3 5/8" 5 1/2" 2 7/8" LLOW, al volume sure	CASIN JBING S ABLE of load o	IZE	be equal to or Producing M Casing Press Water - Bbis	DEPTH SET 1-407' 1-6345' 1-6004' r exceed top all ethod (Flow, pi	owable for the	SA 275 CII 1300 .] is depth or be forestc.) Choke Size Gas- MCF	CKS CEM nt. cir FOC @ 3	c. 00'	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUENT OF THE PROOF T	CAS CAS 8 5 2 UEST FOR Al fier recovery of total Date of Test Tubing Press Oil - Bbls.	UBING, ING & TU 3 5/8" 5 1/2" 2 7/8" LLOW, al volume sure	CASIN JBING S ABLE of load o	IZE	be equal to or Producing M Casing Press Water - Bbis	DEPTH SET 1-407' 1-6345' 1-6004' r exceed top all ethod (Flow, p)	owable for the	SA 275. CII 1300.] is depth or be forestc.) Choke Size Gas- MCF	CKS CEM nt. cir FOC @ 3	C. 00'	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	CAS CAS 8 5 2 UEST FOR Al fier recovery of tota Date of Test Tubing Press Cit - Bbls. Length of Test	UBING, ING & TL 3 5/8" 5 1/2" 2 7/8" LLOW, al volume sure	CASIN JBING S ABLE of load o	il and must	be equal to of Producing M Casing Press Water - Bbis Bbis. Conde	DEPTH SET 1-407' 1-6345' 1-6004' r exceed top all ethod (Flow, pi	owable for thi	SA 275, CII 1300, 1 1300, 1 Choke Size Gas-MCF Gravity of Cou	CKS CEM nt. cir FOC @ 3	rs.)	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Cesting Method (pitot, back pr.) VI. OPERATOR CERTII	CAS CAS 8 5 2 UEST FOR Al fier recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press Tubing Press FICATE OF	UBING, ING & TL 3 5/8" 5 1/2" C 7/8" LLOW al volume sure cest	CASIND SING S ABLE of load of	il and must	be equal to of Producing M Casing Press Water - Bbis Bbis. Conde	DEPTH SET 1-407' 1-6345' 1-6004' r exceed top all ethod (Flow, pi	owable for thi	SA 275 CII 1300 .] is depth or be forestc.) Choke Size Gas- MCF	CKS CEM OL. Cir FOC @ 3	rs.)	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Cesting Method (pitot, back pr.) VI. OPERATOR CERTIFY I hereby certify that the rules and Division have been complied with	CAS CAS 8 5 2 UEST FOR Al fier recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press FICATE OF regulations of the Ce and that the inform	UBING, ING & TI 3 5/8" 5 1/2" C 7/8" LLOW al volume sure cest cure (Shur COMF Dil Conser mation giv	CASING S ABLE of load	il and must	be equal to of Producing M Casing Press Water - Bbls Bbls. Condet	DEPTH SET 1-407' 1-6345' 1-6004' r exceed top all ethod (Flow, pi	owable for the ump, gas lift,	SA 275. CII 1300.] is depth or be forestc.) Choke Size Gas- MCF Gravity of Con Choke Size	CKS CEM nt. cir FOC @ 3 full 24 hou	rs.)	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Cesting Method (pitot, back pr.) VI. OPERATOR CERTIFY I hereby certify that the rules and	CAS CAS 8 5 2 UEST FOR Al fier recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press FICATE OF regulations of the Ce and that the inform	UBING, ING & TI 3 5/8" 5 1/2" C 7/8" LLOW al volume sure cest cure (Shur COMF Dil Conser mation giv	CASING S ABLE of load	il and must	be equal to of Producing M Casing Press Water - Bbls Bbls. Condet	DEPTH SET 1-407' 1-6345' 1-6004' r exceed top all ethod (Flow, pi	owable for the ump, gas lift,	SA 275. CII 1300.] is depth or be forestc.) Choke Size Gas- MCF Gravity of Con Choke Size	CKS CEM nt. cir FOC @ 3 full 24 hou	rs.)	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTII I hereby certify that the rules and Division have been complied with is true and complete to the best of	CASI CASI 8 5 2 UEST FOR Al fier recovery of total Date of Test Tubing Presi Oil - Bbls. Length of Ti Tubing Presi FICATE OF regulations of the Ci and that the inform my knowledge and	UBING, ING & TI 3 5/8" 5 1/2" C 7/8" LLOW al volume sure cest cure (Shur COMF Dil Conser mation giv	CASING S ABLE of load	il and must	be equal to of Producing M Casing Press Water - Bbls Bbls. Condet	DEPTH SET 1-407' 1-6345' 1-6004' r exceed top all ethod (Flow, pi	owable for the ump, gas lift,	SA 275, CII 1300, 1 1300, 1 Choke Size Gas-MCF Gravity of Cou	CKS CEM nt. cir FOC @ 3 full 24 hou	rs.)	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D VI. OPERATOR CERTII I hereby certify that the rules and Division have been complied with is true and complete to the best of Brad D. Burlies	CASI CASI 8 5 2 UEST FOR Al fier recovery of total Date of Test Tubing Presi Oil - Bbls. Length of Ti Tubing Presi FICATE OF regulations of the Ci and that the inform my knowledge and	UBING, ING & TI 3 5/8" 5 1/2" C 7/8" LLOW al volume sure cest cure (Shur COMF Dil Conser mation giv	CASING S ABLE of load	il and must	be equal to or Producing M Casing Press Water - Bbls Bbls. Conder	DEPTH SET 1-407' 1-6345' 1-6004' r exceed top all ethod (Flow, pi	owable for the ump, gas lift, when the world with t	SA 275. CII 1300.] is depth or be forestc.) Choke Size Gas-MCF Gravity of Con Choke Size ATION D	CKS CEM nt. cir FOC @ 3	rs.)	
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTII I hereby certify that the rules and Division have been complied with is true and complete to the best of	CASI CASI 8 5 2 UEST FOR Al fier recovery of total Date of Test Tubing Presi Oil - Bbls. Length of Ti Tubing Presi FICATE OF regulations of the Ci and that the inform my knowledge and	UBING, ING & TI 3 5/8" 5 1/2" C 7/8" LLOW al volume sure cest cure (Shur COMF Dil Conser mation giv	CASIN JBING S ABLE of load of	il and must	be equal to of Producing M Casing Press Water - Bbls Bbls. Condet	DEPTH SET 1-407' 1-6345' 1-6004' r exceed top all ethod (Flow, pi	NSERV	SA 275. CII 1300. I 1300. I Sis depth or be forestc.) Choke Size Gas-MCF Gravity of Con Choke Size ATION D JUN 2 8	CKS CEM nt. cir FOC @ 3	rs.)	
HOLE SIZE 12 1/4" 7 7/8" V. TEST DATA AND REQUEST MUST be as Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pital, back pr.) VI. OPERATOR CERTII I hereby certify that the rules and Division have been complied with is true and complete to the best of Signature	CASI CASI 8 5 2 UEST FOR Al fier recovery of total Date of Test Tubing Presi Oil - Bbls. Length of Ti Tubing Presi FICATE OF regulations of the Ci and that the inform my knowledge and	UBING, ING & TI 3 5/8" 5 1/2" C 7/8" LLOW al volume sure cest cure (Shur COMF Dil Conser mation giv	CASIN JBING S ABLE of load of	il and must	be equal to of Producing M Casing Press Water - Bols Bols. Conden Casing Press	DEPTH SET 1-407' 1-6345' 1-6004' r exceed top all ethod (Flow, p) ure DIL CON PAPPROVE	NSERV	SA 275. CII 1300. I 1300. I Sis depth or be forestc.) Choke Size Gas- MCF Gravity of Con Choke Size ATION D JUN 2 8	CKS CEM nt. cir FOC @ 3 Full 24 hour	rs.)	
HOLE SIZE 12 1/4" 7 7/8" 7 7/8" 7. TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTII I hereby certify that the rules and Division have been complied with is true and complete to the best of Bud D. Burks Signature Bill M. Burks	CASI CASI 8 5 2 UEST FOR Al fier recovery of total Date of Test Tubing Presi Oil - Bbls. Length of Ti Tubing Presi FICATE OF regulations of the Ci and that the inform my knowledge and	UBING, ING & TI 3 5/8" 5 1/2" 7/8" LLOW, al volume sure cet sure (Shur COMI Dil Conser mation giv d belief.	CASIN JBING S ABLE of load of	il and must	be equal to or Producing M Casing Press Water - Bbls Bbls. Conder	DEPTH SET 1-407' 1-6345' 1-6004' r exceed top all ethod (Flow, p) ure DIL CON PAPPROVE	NSERV	SA 275. CII 1300. I 1300. I Sis depth or be forestc.) Choke Size Gas-MCF Gravity of Con Choke Size ATION D JUN 2 8	CKS CEM nt. cir FOC @ 3 Full 24 hour	rs.)	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 A) Separate Form C-104 must be filed for each root in multiply completed wells.