

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504

JUL 29 1991

WELL API NO.	30-015-26728
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Burkham
8. Well No.	1
9. Pool name or Wildcat	East Loving Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3009.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Bird Creek Resources, Inc.

3. Address of Operator
810 S. Cincinnati, Suite 110 Tulsa, OK 74119

4. Well Location
Unit Letter E : 1650 Feet From The North Line and 990 Feet From The West Line
Section 22 Township 23-S Range 28-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Testing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was placed on pump 7-15-91, testing production, flaring gas. We have experienced severe problems with frac sand coming into the wellbore and destroying downhole pumps. Sand has been cleaned out of the wellbore once. We have managed to produce 580 BO, 1200 BW during testing and the GOR appears to be around 2000:1. As of today, we are still producing load water and have not been able to get a good 24 - 48 hour test. We respectfully request your approval to continue testing this problem well. Upon receiving a representative test of the perms, completion forms will be submitted to your office.

Continental Natural Gas Co., Tulsa, will begin laying a gas gathering line to this well approximately 8-1-91, and should be purchasing the gas by 8-10-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill M. Burks TITLE Agent DATE 7-26-91

TYPE OR PRINT NAME Bill M. Burks 918-582-3855 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE AUG 22 1991

CONDITIONS OF APPROVAL, IF ANY: