

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

FILE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
RECEIVED

MAY 17 1991

API NO. (assigned by OCD on New Wells) 30-015-26749	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name pardue Farms	
8. Well No. 4	
9. Pool name or Wildcat ✓ East Loving-Delaware Pool	
10. Proposed Depth 6300'	
11. Formation Delaware	
12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 2997.8' GR	
14. Kind & Status Plug. Bond Blanket	
15. Drilling Contractor NA yet	
16. Approx. Date Work will start ASAP	
17. PROPOSED CASING AND CEMENT PROGRAM	
SIZE OF HOLE	SIZE OF CASING
12-1/4"	8-5/8"
7-7/8"	4-1/2"
WEIGHT PER FOOT	SETTING DEPTH
24#	500'
10.5#	6260'
SACKS OF CEMENT	EST. TOP
400 sxs	Surface
1450 sxs	Surface

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: ARTESIA, OFFICE

b. Type of Well: DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator
Oryx Energy Company ✓

3. Address of Operator
P. O. Box 1861, Midland, Texas 79702

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 10 Township 23-S Range 28-E NMPM Eddy County

10. Proposed Depth
6300'

11. Formation
Delaware

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
2997.8' GR

14. Kind & Status Plug. Bond
Blanket

15. Drilling Contractor
NA yet

16. Approx. Date Work will start
ASAP

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	500'	400 sxs	Surface
7-7/8"	4-1/2"	10.5#	6260'	1450 sxs	Surface

Lease Description: 194.6 acre lease, E/2 NE/4, NW/4 SE/4 and S/2 SE/4 of Section 10

Formation Tops: Top Salt 1100'
Bell Canyon 2610'
Cherry Canyon 3560'
Brushey Canyon 4715'
Brushey Canyon Sand 6085'
Bone Spring 6185'

Post ID-1
5-24-91
New Loc & API

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11/21/91
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 5-16-91

TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. 915-688-0375

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 22 1991

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1580, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

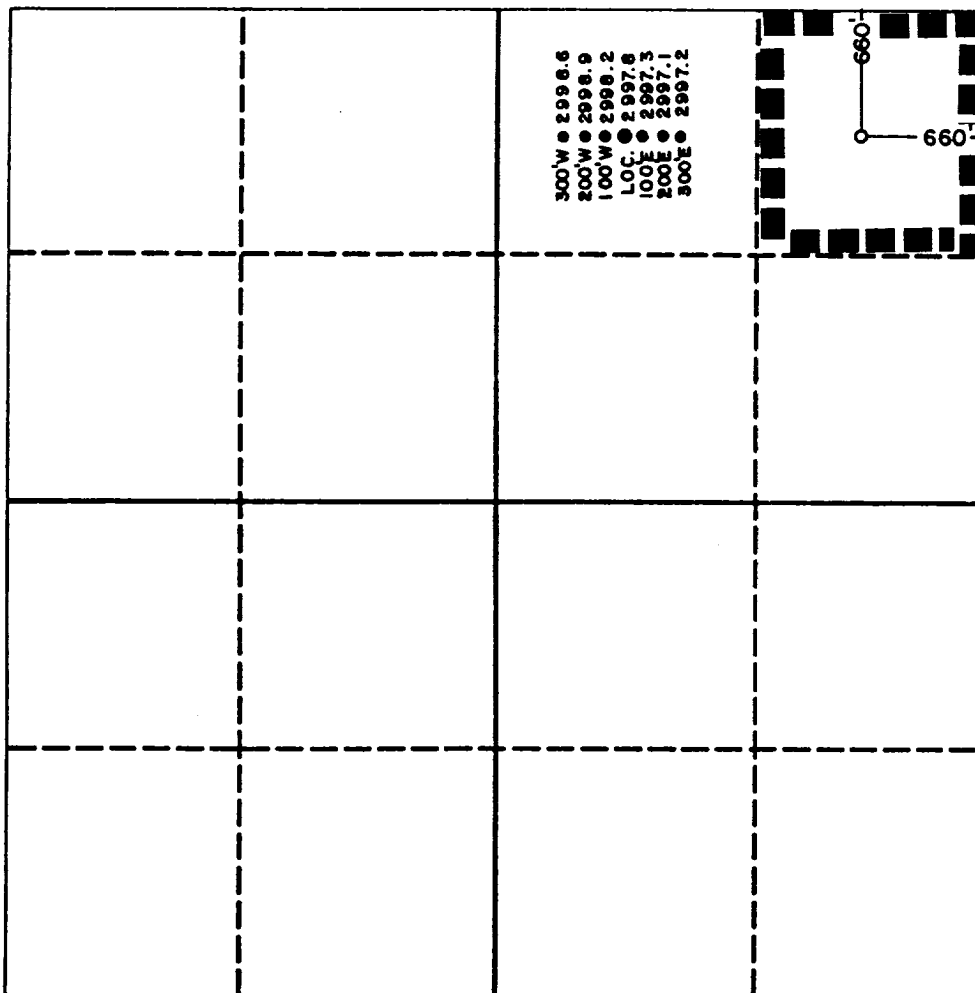
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator ORYX ENERGY CORP.			Lease PARDUE FARMS		Well No. 4
Unit Letter A	Section 10	Township 23 SOUTH	Range 28 EAST	County EDDY	
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the EAST line					
Ground level Elev. 2997.8	Producing Formation Delaware		Pool East Loving-Delaware Pool		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation Voluntary Pooling
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Maria L. Perez
Printed Name
Maria L. Perez

Position

Proration Analyst

Company

Oryx Energy Company

Date

5-16-91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

5-13-91

Signature & Seal of
Professional Surveyor

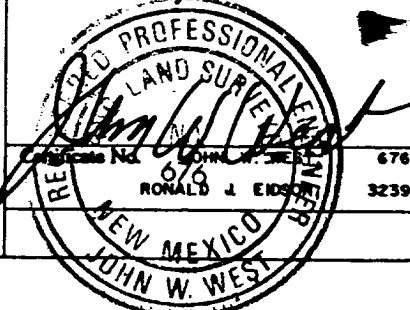
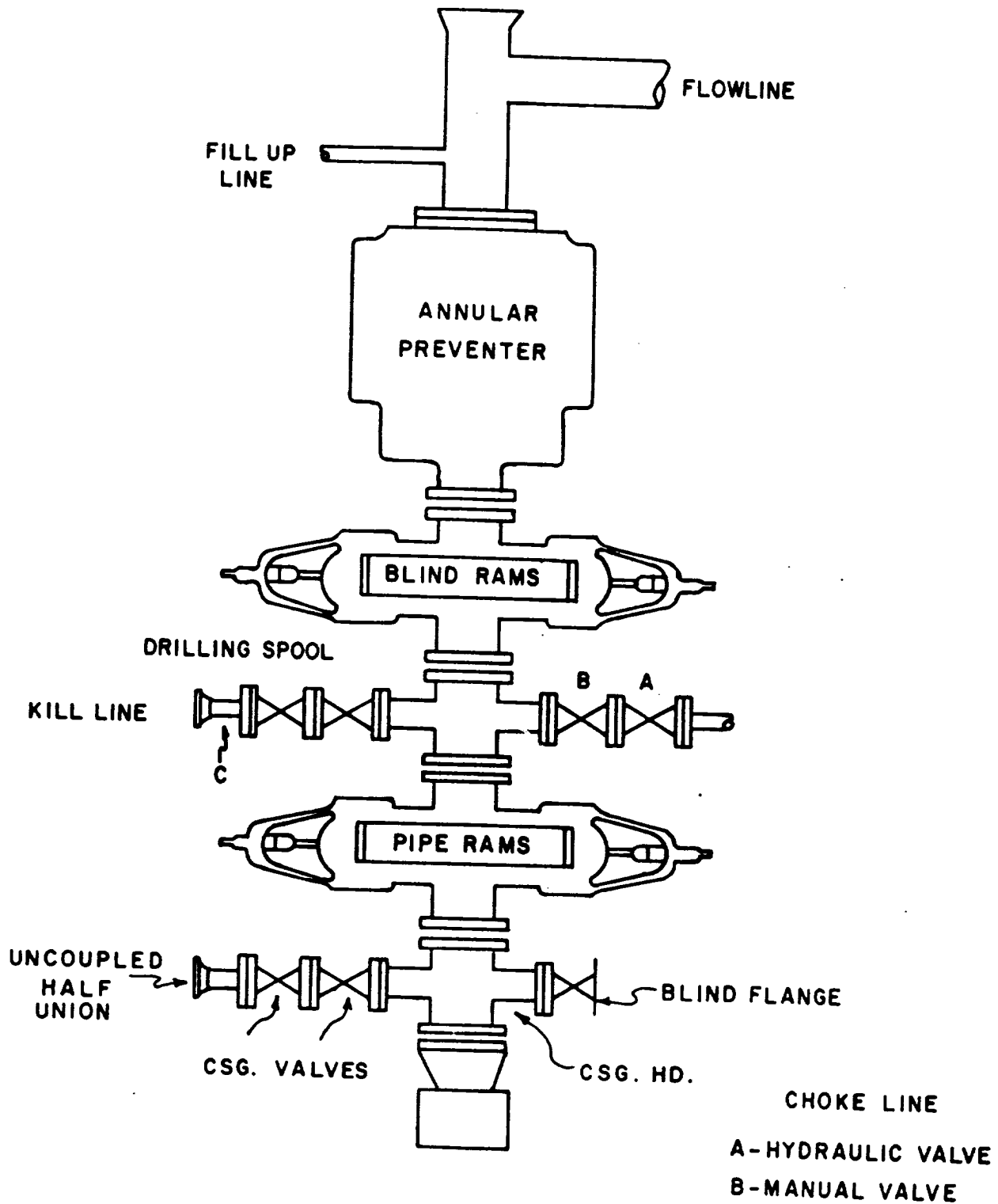


DIAGRAM "A"

THREE PREVENTER HOOKUP



CHOKE LINE

A-HYDRAULIC VALVE

B-MANUAL VALVE

KILL LINE

C-BACK PRESSURE VALVE