

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clst
up +

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP - 3 1991

WELL API NO.

30-015-26749

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pardue Farms

8. Well No.

4

9. Pool name or Wildcat

Loving East - Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Oryx Energy Company

3. Address of Operator

P.O. Box 26300 Oklahoma City, OK 73126-0300

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 10

Township 23-S

Range 28-E

NMPM

Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2997.8' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud well 5:15 p.m. on May 22, 1991.
2. Drilling from 0'-261'. Ran deviation survey.
3. Drilling from 261'-500'. TD'd surface hole @ 22:45 5/22/91. No problems.
4. Ran and cemented 12 jts. 8 5/8" 24# K55. ST & C casing. CS 500'. Howco cemented w/400 sx "C" w/2% CACL 2 and 1/4 # Flocele. PD @ 02:30 5/23/91. Circulated 140 sx to pit. Left 100 psi on casing. WOC.
5. Nippled up BOP and pressure tested to 1000 psi. Held OK.
6. Start drilling 5-24-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jan Stevenson TITLE Proration Analyst DATE 8-30-91

TYPE OR PRINT NAME Jan Stevenson TELEPHONE NO. (405) 752-7139

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE SEP 20 1991

CONDITIONS OF APPROVAL, IF ANY: