

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dst
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 10 1992

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-015-26749</u>
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <u>ORyx ENERGY Co.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. Box 2880 DALLAS, TEXAS 75221-2880</u>		7. Lease Name or Unit Agreement Name <u>PARDUE FARMS</u>
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>10</u> Township <u>23 S</u> Range <u>28 E</u> NMPM <u>Eddy</u> County		8. Well No. <u>#4</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>2997.8 GR</u>		9. Pool name or Wildcat <u>LOUING EAST-DELAWARE</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

attached is detailed work as performed on subject well to recover stuck tubing and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Don Aldridge

TITLE

Promotion Analyst

DATE

8-6-92

TYPE OR PRINT NAME

DON ALDRIDGE

(214)

TELEPHONE NO. 715-4827

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

AUG 17 1992

CONDITIONS OF APPROVAL, IF ANY:

UNIT ENERGY COMPANY
WELLBORE WORK HISTORY
ALL ACTIVITY REPORTED FOR THE JOBS

08/05/92
PAGE 1

NORTHERN-COOP REGION

PARDUE FARMS #4

RWO, FISHING, WASH SAND/CLEAN OUT

9/ 4-1/2" CS @ 6243'/ PB 6205'/ W.I. 0.625/ PN 650134/ EAST LOVING/ EDDY/
NM/ PERFS: 6108-46' (DELAWARE)/

07/07/92

*** FIRST REPORT ***

MIRU XPRT WS RIG @ 8 AM 7-6-92/ ND WH/ NU BOP/ PUMP 50 BBLs HOT WTR DOWN
4-1/2" CSG TO REMOVE PARAFFIN/ TIH W/3-11/16" OD CUTRITE SHOE, 5 JTS 3-1/2"
WASH PIPE, 2 - 3-1/8" DC'S, 3-1/8" OD JARS, & 4 - 3-1/8" DC'S ON 2-3/8" TBG
TO 6000'/ SDFN/ -50 BLW/ PREP TO WASH OVER TUBING FISH/

07/08/92

FIN TIH W/FISHING TOOLS/ TAG FISH @ 6094'/ ATTEMPT TO REV CIRC W/1500 PSI CP
W/NO SUCCESS/ ATTEMPT TO CIRC LONG WAY W/1200 PSI TP W/NO SUCCESS/ PMPG
FLUID INTO PERFS 6108-46'/ TOH W/2 STDS 2-3/8" TBG & REC PARAFFIN/ ATTEMPT
TO CIRC W/SAME RESULTS/ TOH W/2-3/8" TBG, DC'S, JARS, WASHPIPE, & SHOE/ DID
NOT FIND ANY ADD'L PARAFFIN OR OTHER RESTRICTIONS IN TOOLS/ TIH W/SAME
FISHING TOOLS ON 2-3/8" TBG/ TAG FISH @ 6094'/ BREAK CIRC W/2-1/2 BPM @ 1200
PSI/ WASH OVER TBG FISH 6094-6122' PMPG 2-1/2 BPM W/ONLY 1/4 BPM RTNS/ DID
NOT REC ANY SAND OR STEEL/ CUTRITE SHOE STARTED TORQUEING & COULD NOT MAKE
ANY ADD'L PROGRESS/ DOES NOT APPEAR TO BE SAND/ TOH W/2-3/8" TBG & FISHING
TOOLS/ SHOE HAD MARKS INDICATIVE OF TBG COLLAR W/GRAPPLE MARKS/ LOST ADD'L
210 BBLs FLUID WHILE WASHING OVER FISH/ SDFN/ -260 BLW/ PREP TO RUN OVERSHOT
W/ACC JARS & DC'S & ATTEMPT TO JAR FISH LOOSE/

07/09/92

TIH W/3-11/16" OVERSHOT W/2-3/8" GRAPPLE, BMPR SUB, JARS, 6 - 3-1/8" DC'S,
ACC JARS, & 2-3/8" TBG/ ENGAGE FISH @ 6094'/ JAR ON FISH TO 40,000# OVER
STRING WT 3 HRS/ JARS QUIT WORKING/ NO MOVEMENT OF FISH/ UNABLE TO REL
OVERSHOT FROM FISH/ ROTARY WL RAN STRING SHOT/ UNABLE TO WORK STRING SHOT
INSIDE 2-3/8" TBG BELOW OVERSHOT/ BACK OFF FISHING TOOLS BELOW JARS/ LEFT
BMPR SUB, OVERSHOT, & ORIGINAL FISH IN HOLE/ TOH W/2-3/8" TBG, ACC JARS, 6 -
3-1/8" DC'S, & OIL JARS/ SDFN/ -260 BLW/ PREP TO RUN NEW JARS & SAME FISHING
BHA TO CONT JARRING ON FISH/

07/10/92

TIH W/3-1/8" HSTN ENGR'S JARS, 6 - 3-1/8" DC'S, 3-1/8" HE ACC JARS, & 2-3/8"
TBG/ SCREW INTO BMPR SUB @ 6083'/ JAR ON FISH 5-1/2 HRS W/40,000# OVER
STRING WT W/NO MOVEMENT/ STILL UNABLE TO REL OVERSHOT @ 6094'/ BACK OFF
TOOLS BELOW JARS/ TOH W/2-3/8" TBG, ACC JARS, DC'S, & OIL JARS/ LEFT BMPR
SUB, OVERSHOT, & ORIGINAL FISH IN HOLE/ SDFN/ PREP TO RUN FISHING TOOLS ON
2-7/8" L-80 HYD-561 WORKSTRING/ -260 BLW/

PARDUE FARMS #407/11/92

WAIT ON TBG TO ARRIVE AT LOCATION/ 9:45 AM CDT/ UNLOAD TBG/ TALLY TBG & RIH W/3-1/8" HE JARS, 6 - 3-1/8" DC'S, 3-1/8" HE ACC JARS & 2-7/8" 6.4#, L80, NU HYD-561 TBG/ SCREW INTO BS @ 6083'/ JAR ON FISH 2 HRS W/110,000-60,000# OVER STRING WT/ AFTER 2 HRS JARRING - BLOCKS PARTED @ SWIVEL & CUT TBG LINE/ BENT TOP JT OF TBG/ NOBODY HURT/ SWI/ SDFN/ PREPARE TO REPAIR RIG & CONTINUE JARRING MONDAY AM 7-13-92/ -260 BLW/

07/12/92

CREWS OFF/ REPAIRING RIG/

07/13/92

CREWS OFF/ REPAIRING RIG/

07/14/92

PULL ON FISH TO 60,000# OVER STRING WT/ JARS WOULD NOT TRIP/ ATTEMPT TO REL OVERSHOT/ UNABLE TO RELEASE/ PERFORM MANUAL BACK OFF/ POH/ LEFT X-OVER, JARS, BUMPER SUB, & OVERSHOT IN HOLE/ TIH W/3-1/8" HE JARS, X-OVER, 6 - 3-1/8" DCS & 3-1/8" ACCELERATOR SUB ON 2-7/8" L-80 561 HYDRIL WORKSTRING/ SCREW INTO X-OVER AT 6026'/ JAR ON FISH 2-1/2 HRS W/NO MOVEMENT/ ROTARY WL RAN STRING, SHOT AND ATTEMPT TO BACK OFF 2-7/8" TBG AT 6105'/ FIRED SHOT, BUT UNABLE TO BACK OFF/ RAN ROLL SHOT AND SET OFF IN 2-3/8" COLLAR TO BUST COLLAR/ UNABLE TO JUMP COLLAR/ RAN STRING SHOT AND SET OFF IN OVERSHOT TO BUST GRAPPLE/ UNABLE TO RELEASE OVERSHOT/ CONT JARRING ON FISH/ RAN STRINGS HOT AND BACKED OFF BUMPER SUB/ LEFT OVERSHOT IN HOLE/ SDFN/ PREP TO POH & LD 2-7/8" WS/

07/15/92

POH/ LD 2-7/8" WS & TOOLS/ REC BUMPER SUB/ LEFT 3-11/16" OD OVERSHOT IN HOLE STILL LATCHED ONTO ORIGINAL FISH/ CHANGE PIPE RAMS FOR 2-3/8"/ TIH W/2-3/8" PROD TBG & PUMPING SETUP/ TS 6076'/ MA 6044'/ PERF NIP 6040'/ SN 6039'/ 4-1/2" BAKER TAC AT 6006' SET W/14,000# TENSION/ 35,000# SHEAR/ ND BOP/ NU WELLHEAD/ SDFN/ PREP TO RUN 66 RS AND PUMP/

07/16/92

RIH W/2" X 1-1/4" X 24' PUMP ON 66 ROD STRING/ SPACE OUT/ HANG ON/ RR 5:00 PM 7-15-92/ LEFT WELL PUMPING/

07/17/92

PWOW/ WILL REPORT TEST 1 DAY LATE/

07/18/92

NO TEST/ PWOW/ -260 BLW/

PARDUE FARMS #407/19/92

NO TEST/ PWOW/ -260 BLW/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

07/20/92

NO TEST/ PWOW/ -260 BLW/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

07/21/92

24 HRS P/ 6 BO, 39 BLW, 0 MCF/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

07/22/92

24 HRS/ P 3 BO, 42 BLW, 0 MCF/ 8 X 120 X 1-1/4"/ -100 BLW/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

07/23/92

24 HRS/ P/ 1 BO, 80 BLW, 0 MCF/ -20 BLW/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

07/24/92

NO TEST/ LEASE SHUT IN FOR GAS PLANT REPAIRS/ -20 BLW/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

07/25/92

PUT WELL BACK ON PROD @ 10 AM 7-24-92/ TEST ONE DAY LATE/ -20 BLW/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

07/26/92

NO TEST/ PWOW/ -20 BLW/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

07/27/92

SHUT WELL IN TO REPAIR WELLHEAD CONNECTION/ -20 BLW/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

07/28/92MIRU PERMIAN WS 7-27-92/ SET RODS DOWN/ UNFLANGE HEAD AND REPACK/ FLANGE UP
WELLHEAD/ START WELL PUMPING 3 PM/ 8X120X1-1/4"/ RD RR 7-27-92/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

07/29/92

NO TEST/ PWOW/ -20 BLW/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

07/30/92

NO TEST REPORTED/ -20 BLW/

AFE	<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
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09917 SPENT \$

PARDUE FARMS #407/31/92

24 HRS/ P/ 2 BO, 45 BW, 20 MCF/ 8 X 120 X 1-1/4"/ ALL LOAD REC/

AFE TANGIBLE INTANGIBLE TOTAL09917 SPENT \$08/01/92

24 HRS/ P/ 0 BO, 35 BW, 15 MCF/

AFE TANGIBLE INTANGIBLE TOTAL09917 SPENT \$08/02/92

NO TEST/ PWOW/

AFE TANGIBLE INTANGIBLE TOTAL09917 SPENT \$08/03/92

NO TEST/ PWOW/

AFE TANGIBLE INTANGIBLE TOTAL09917 SPENT \$08/04/92

NO TEST/ PWOW/

AFE TANGIBLE INTANGIBLE TOTAL09917 SPENT \$08/05/92

*** FINAL REPORT ***

PREVIOUS TEST RESULTS OIL: 0 MCF: 0 WTR: 0

FINAL TEST RESULTS OIL: 0 MCF: 0 WTR: 44

24 HRS/ P/ 0 BO, 44 BW, 0 MCF/ TA WELL/ UNSUCCESSFUL WORKOVER/

AFE TANGIBLE INTANGIBLE TOTAL09917 ESTIMATE \$09917 SPENT \$