

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

457  
BLM  
Jm

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-015-26752                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |

WELL COMPLETION OR RECOMPLETION REPORT **RECEIVED**

|                                                                                                                                                                                                                                                 |                                           |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                 | AUG 16 1991<br>O. C. D.<br>ARTESIA OFFICE |
| b. Type of Completion:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESER <input type="checkbox"/> OTHER <input type="checkbox"/> |                                           |

|                                                       |
|-------------------------------------------------------|
| 7. Lease Name or Unit Agreement Name<br>Pardue Martin |
|-------------------------------------------------------|

|                                                                                                                                                                                                                        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 2. Name of Operator<br>Bird Creek Resources, Inc.                                                                                                                                                                      |
| 3. Address of Operator<br>810 S. Cincinnati, Suite 110, Tulsa, OK 74119                                                                                                                                                |
| 4. Well Location<br>Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line<br>Section <u>2</u> Township <u>23-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County |

|                                                 |
|-------------------------------------------------|
| 8. Well No.<br>1                                |
| 9. Pool name or Wildcat<br>East Loving Delaware |

|                                                                                             |                                  |                                            |                                                       |                                        |
|---------------------------------------------------------------------------------------------|----------------------------------|--------------------------------------------|-------------------------------------------------------|----------------------------------------|
| 10. Date Spudded<br>7-24-91                                                                 | 11. Date T.D. Reached<br>7-31-91 | 12. Date Compl. (Ready to Prod.)<br>8-9-91 | 13. Elevations (DF & RKB, RT, GR, etc.)<br>2992.5' GR | 14. Elev. Casinghead<br>2992.5'        |
| 15. Total Depth<br>6350'                                                                    | 16. Plug Back T.D.<br>6304'      | 17. If Multiple Compl. How Many Zones?     | 18. Interv. Drilled By<br>Rotary Tools<br>All         | Cable Tools                            |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>Delaware @ 6163'-6177' |                                  |                                            |                                                       | 20. Was Directional Survey Made<br>Yes |
| 21. Type Electric and Other Logs Run<br>Schlumberger's GR-CNL-LDT, DLL-MSFL                 |                                  |                                            |                                                       | 22. Was Well Cored<br>No               |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD                 | AMOUNT CEMENTED |
|-------------|----------------|-----------|-----------|----------------------------------|-----------------|
| 8 5/8"      | 24             | 0-440'    | 12 1/4"   | 270 sxs., cmt. circulated        |                 |
| 5 1/2"      | 15.5           | 0-6350'   | 7 7/8"    | Stg.1: 415 sxs., cmt. circulated |                 |
|             |                |           |           | Stg.2: 840 sxs., cmt. circulated |                 |

| LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|--------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|              |     |        |              |        | 2 7/8"            | 0-6066'   |            |

|                                                                                    |                                                                                                                                                                               |
|------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 26. Perforation record (interval, size, and number)<br>2 spf @ 6163-77' (30 holes) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL<br>6163-6177'<br>AMOUNT AND KIND MATERIAL USED<br>600 g. acid<br>15,100 g. 35# XL gel<br>10,000# 20-40 sand |
|------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

|                                 |                          |                                                                                |                        |                 |                    |                                             |                        |
|---------------------------------|--------------------------|--------------------------------------------------------------------------------|------------------------|-----------------|--------------------|---------------------------------------------|------------------------|
| 28. PRODUCTION                  |                          |                                                                                |                        |                 |                    |                                             |                        |
| Date First Production<br>8-9-91 |                          | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                        |                 |                    | Well Status (Prod. or Shut-in)<br>Producing |                        |
| Date of Test<br>8-13-91         | Hours Tested<br>4        | Choke Size<br>15/64"                                                           | Prod'n For Test Period | Oil - Bbl<br>16 | Gas - MCF<br>78    | Water - Bbl<br>20                           | Gas - Oil Ratio<br>813 |
| Flow Tubing Press.<br>90#       | Casing Pressure<br>1000# | Calculated 24-Hour Rate                                                        | Oil - Bbl<br>96        | Gas - MCF<br>78 | Water - Bbl<br>120 | Oil Gravity - API - (Corr.)<br>43.0         |                        |

|                                                                                                 |                                    |
|-------------------------------------------------------------------------------------------------|------------------------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Vented, estimated hook up 9-15-91 | Test Witnessed By<br>Keith Norvell |
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| 30. List Attachments<br>Deviation survey, logs |
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill M. Burks Printed Name Bill M. Burks Title Agent Date 8-14-91