

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

SEP 23 1991

WELL API NO.

30-015-26755

5. Indicate Type of Lease.

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Urquidez

8. Well No.

5

9. Pool name or Wildcat

East Loving, Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDF RESVR ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P.O. Box 10340, Midland, Texas 79702

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line

Section 10 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded 06/13/91 11. Date T.D. Reached 06/23/91 12. Date Compl. (Ready to Prod) 07/04/91 13. Elevations (DF & RKB, RT, GR, etc.) 3019.4 GR 14. Elev. Casinghead 3018'

15. Total Depth 6280' 16. Plug Back T.D. 6228' 17. If Multiple Compl. How Many Zones? 0-6280 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6053'-6077', Delaware-Brushy Canyon 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL, DL, DLL, CBL 22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	558	12-1/4	385 sks	Circ 193 sks
5-1/2"	15.5#	6275	7-7/8	1st Stg. 650 sks	Circ 87 sks
				2nd Stg. 775 sks	Circ 220 sks
				Stg. tool @ 3189'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5990	None

26. Perforation record (interval, size, and number)

6053'-77' .41" Dia., 49 holes (2 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>6053'-77'</u>	<u>1000 gals 15% Nefe</u>
<u>6053'-77'</u>	<u>12500 gals X-L Borate Pad</u>
	<u>33220 lbs 20/40 ottawa</u>

28. PRODUCTION

Date First Production <u>07/04/91</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>SI, WO allowable</u>	
Date of Test <u>09/20/91</u>	Hours Tested <u>24</u>	Choke Size <u>14/64</u>	Prod'n For Test Period <u>Oil - Bbl. 100</u>	Gas - MCF <u>246</u>	Water - Bbl. <u>131</u>	Gas - Oil Ratio <u>2460</u>	
Flow Tubing Press. <u>550</u>	Casing Pressure <u>1800</u>	Calculated 24-Hour Rate <u>Oil - Bbl. 100</u>	Gas - MCF <u>246</u>	Water - Bbl. <u>131</u>	Oil Gravity - API - (Corr.) <u>42.5 deg. @ 60 deg.</u>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Charlie Williams

30. List Attachments

Logs, Deviation Surveys, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Richard L. Wright

Printed Name

Richard L. Wright

Title Div. Oper. Supv. Date 09/20/91